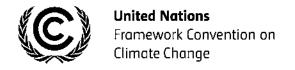
#### ASB0052-2021

## Standardized baseline

# Grid emission factor for Cape Verde

Version 01.0



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#### 1. Introduction

1. This standardized baseline provides the values of the carbon dioxide (CO<sub>2</sub>) emission factors for the electricity system separately for each of 9 inhabited islands of Cape Verde i.e. São Vicente, Sal, Santiago, Boavista, Santo Antão, Maio, Fogo, Brava and São Nicolau.

### 2. Scope, applicability, and entry into force

#### 2.1. Scope and applicability

- 2. The scope of this standardized baseline covers the grid emission factor for 9 inhabited islands of the Republic of Cape Verde.
  - (a) For São Vicente, Sal, Santiago, Boavista and Santo Antão islands combined margin emission factor was derived using the ex-ante data vintage option of the "TOOL07: Tool to calculate the emission factor for an electricity system", version 7.0 (hereinafter referred to as "the grid tool") based on 2015 2017 data vintage.
  - (b) For Maio, Fogo and Brava island combined margin emission factor is determined based on a simplified approach provided under paragraph 94(b) and for São Nicolau island it is based on simplified approach provided under paragraph 95(b) of the grid tool.
- 3. A Clean development mechanism (CDM) project activity and programmes of activity (hereinafter referred as project activity) may apply this standardized baseline under the following conditions:
  - (a) The project activity is implemented in one of the 9 islands of Cape Verde, i.e. São Vicente, Sal, Santiago, Boavista, Santo Antão, Maio, Fogo, Brava and São Nicolau;
  - (b) The CDM approved methodology that is applied to the project activity requires the determination of CO<sub>2</sub> emission factor(s) through the application of the grid tool;
  - (c) The project activity uses the ex-ante options for both the operating margin and build margin grid emissions factors, as described in the grid tool, and therefore no monitoring or recalculation of the emission factor during the crediting period is required.
- 4. Project participants who do not wish to use this standardized baseline may alternatively estimate their own values for the grid emission factor, by applying the latest applicable version of the grid tool.

#### 2.2. Entry into force and validity

- 5. This standardized baseline enters into force upon adoption by the CDM Executive Board on 16 April 2021.
- 6. This standardized baseline is valid from 16 April 2021 until 15 April 2024.

#### 3. Normative references

- 7. This standardized baseline is based on the proposed new standardized baseline PSB0052 "Cape Verde Standardized baseline for the Power Sector" submitted by the designated national authority (DNA) of Cape Verde.
- 8. This standardized baseline is derived from version 07.0 of the grid tool.
- 9. For more information regarding proposed new standardized baselines as well as their consideration by the CDM Executive Board, please refer to <a href="http://cdm.unfccc.int/methodologies/standard\_base/index.html">http://cdm.unfccc.int/methodologies/standard\_base/index.html</a>.

#### 4. Definitions

- 10. The definitions contained in the Glossary of CDM terms shall apply.
- 11. The definitions contained in version 07.0 of the grid tool shall apply.

#### 5. Parameters and values

12. This standardized baseline provides values for the parameters mentioned in tables 1 to 9. Table 1. Grid emission factors for the national grid of São Vicente island, Cape Verde

			Applicable	Ар	plicable valu	ues
Parameter	Unit	Description	project types	First crediting period	crediting crediting cre	
EF <sub>grid</sub> , OM, y	tCO <sub>2</sub> /MWh	Operating margin CO2 emission factor for the national grid of São Vicente island, Cape Verde	All project activities	0.69		
EF <sub>grid</sub> , BM, y	tCO <sub>2</sub> /MWh	Build margin CO2 emission factor for the national grid of São Vicente island, Cape Verde	All project activities	0.51		
EF <sub>grid</sub> , cm, y	tCO <sub>2</sub> /MWh	Combined margin CO2 emission factor for the national grid of São Vicente island, Cape Verde	All project activities except wind and solar power generation	0.60 0.55		
EF <sub>grid</sub> , c <sub>M</sub> , y	tCO <sub>2</sub> /MWh	Combined margin CO2 emission factor for the national grid of São Vicente island, Cape Verde	Wind and solar power generation project activities	0.64		

Table 2. Grid emission factors for the national grid of Sal island, Cape Verde

			Applicable	Ар	plicable valu	ues
Parameter	Unit	Description	project types	First crediting period	Second crediting period	Third crediting period
EF <sub>grid, OM, y</sub>	tCO <sub>2</sub> /MWh	Operating margin CO <sub>2</sub> emission factor for the national grid of Sal island, Cape Verde	All project activities	0.72		
EF <sub>grid</sub> , BM, y	tCO <sub>2</sub> /MWh	Build margin CO <sub>2</sub> emission factor for the national grid of Sal island, Cape Verde	All project activities	0.49		
EF <sub>grid</sub> , cm, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Sal island, Cape Verde	All project activities except wind and solar power generation	0.60 0.55		
EF <sub>grid, CM, y</sub>	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Sal island, Cape Verde	Wind and solar power generation project activities	0.66		

Table 3. Grid emission factors for the national grid of Santiago island, Cape Verde

			Applicable	Applicable values		
Parameter	Unit	Description	project types	First crediting period	Second crediting period	Third crediting period
EF <sub>grid</sub> , OM, y	tCO <sub>2</sub> /MWh	Operating margin CO <sub>2</sub> emission factor for the national grid of Santiago island, Cape Verde	All project activities	0.65		
EF <sub>grid</sub> , BM, y	tCO <sub>2</sub> /MWh	Build margin CO <sub>2</sub> emission factor for the national grid of Santiago island, Cape Verde	All project activities	0.55		
EF <sub>grid</sub> , CM, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Santiago island, Cape Verde	All project activities except wind and solar power generation	0.60 0.58		

			Applicable	Applicable values		ues
Parameter	Unit	Description	project types	First crediting period	Second crediting period	Third crediting period
EF <sub>grid</sub> , CM, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Santiago island, Cape Verde	Wind and solar power generation project activities		0.63	

Table 4. Grid emission factors for the national grid of Boavista island, Cape Verde

			Applicable	Ap	plicable val	ues
Parameter	Unit	Description	project types	First crediting period	Second crediting period	Third crediting period
EF <sub>grid</sub> , OM, y	tCO <sub>2</sub> /MWh	Operating margin CO <sub>2</sub> emission factor for the national grid of Boavista island, Cape Verde	All project activities	0.76		
EF <sub>grid</sub> , BM, y	tCO <sub>2</sub> /MWh	Build margin CO <sub>2</sub> emission factor for the national grid of Boavista island, Cape Verde	All project activities	0.60		
EF <sub>grid</sub> , cm, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Boavista island, Cape Verde	All project activities except wind and solar power generation	0.68 0.64		
EF <sub>grid, CM, y</sub>	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Boavista island, Cape Verde	Wind and solar power generation project activities	0.72		

Table 5. Grid emission factors for the national grid of Santo Antão island, Cape Verde

			Applicable	Applicable values		ues
Parameter	Unit	Description	project types	First crediting period	Second crediting period	Third crediting period
EF <sub>grid, OM, y</sub>	tCO <sub>2</sub> /MWh	Operating margin CO <sub>2</sub> emission factor for the national grid of Santo Antão island, Cape Verde	All project activities		0.71	

			Applicable	Ар	plicable val	ues
Parameter	Unit	Description	project types	First crediting period	crediting crediting crediti	
EF <sub>grid, BM, y</sub>	tCO <sub>2</sub> /MWh	Build margin CO <sub>2</sub> emission factor for the national grid of Santo Antão island, Cape Verde	All project activities	0.68		
EF <sub>grid</sub> , cm, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Santo Antão island, Cape Verde	All project activities except wind and solar power generation	0.69 0.69		69
EF <sub>grid</sub> , CM, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Santo Antão island, Cape Verde	Wind and solar power generation project activities	0.70		

Table 6. Grid emission factors for the national grid of Maio island, Cape Verde

			Applicable	Ар	plicable val	ues	
Parameter	Unit	Description	project types	First crediting period	crediting crediting crediting		
EF <sub>grid, OM, y</sub>	tCO <sub>2</sub> /MWh	Operating margin CO <sub>2</sub> emission factor for the national grid of Maio island, Cape Verde	All project activities	0.79			
EF <sub>grid, BM, y</sub>	tCO <sub>2</sub> /MWh	Build margin CO <sub>2</sub> emission factor for the national grid of Maio island, Cape Verde	All project activities	0.58			
EF <sub>grid</sub> , cm, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Maio island, Cape Verde	All project activities except wind and solar power generation	0.69 0.63			
EF <sub>grid, CM, y</sub>	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Maio island, Cape Verde	Wind and solar power generation project activities	0.74			

Table 7. Grid emission factors for the national grid of Fogo island, Cape Verde

			Applicable	Ар	plicable val	ues
Parameter	Unit	Description	project types	First crediting period	Second crediting period	Third crediting period
EF <sub>grid</sub> , OM, y	tCO <sub>2</sub> /MWh	Operating margin CO <sub>2</sub> emission factor for the national grid of Fogo island, Cape Verde	All project activities	0.79		
EF <sub>grid</sub> , BM, y	tCO <sub>2</sub> /MWh	Build margin CO <sub>2</sub> emission factor for the national grid of Fogo island, Cape Verde	All project activities	0.58		
EF <sub>grid</sub> , c <sub>M</sub> , y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Fogo island, Cape Verde	All project activities except wind and solar power generation	0.69 0.63		
EF <sub>grid</sub> , cm, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Fogo island, Cape Verde	Wind and solar power generation project activities	0.74		

Table 8. Grid emission factors for the national grid of Brava island, Cape Verde

			Applicable	Applicable values		
Parameter	Unit	Description	project types	First crediting period	Second crediting period	Third crediting period
EF <sub>grid</sub> , OM, y	tCO <sub>2</sub> /MWh	Operating margin CO <sub>2</sub> emission factor for the national grid of Brava island, Cape Verde	All project activities	0.79		
EF <sub>grid</sub> , BM, y	tCO <sub>2</sub> /MWh	Build margin CO <sub>2</sub> emission factor for the national grid of Brava island, Cape Verde	All project activities	0.58		
EF <sub>grid</sub> , CM, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Brava island, Cape Verde	All project activities except wind and solar power generation	0.69 0.63		

			Applicable	Applicable va		ues
Parameter	Unit	Description	project	First crediting period	crediting crediting cred	Third crediting period
EF <sub>grid</sub> , CM, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of Brava island, Cape Verde	Wind and solar power generation project activities		0.74	

Table 9. Grid emission factors for the national grid of São Nicolau island, Cape Verde

		Description	Applicable project types	Applicable values		
Parameter	Unit			First crediting period	Second crediting period	Third crediting period
EF <sub>grid, OM, y</sub>	tCO <sub>2</sub> /MWh	Operating margin CO <sub>2</sub> emission factor for the national grid of São Nicolau island, Cape Verde	All project activities	0.79		
EF <sub>grid, BM, y</sub>	tCO <sub>2</sub> /MWh	Build margin CO <sub>2</sub> emission factor for the national grid of São Nicolau island, Cape Verde	All project activities	0.58		
EF <sub>grid</sub> , cm, y	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of São Nicolau island, Cape Verde	All project activities except wind and solar power generation	0.69	0.63	
EF <sub>grid, CM, y</sub>	tCO <sub>2</sub> /MWh	Combined margin CO <sub>2</sub> emission factor for the national grid of São Nicolau island, Cape Verde	Wind and solar power generation project activities	0.74		

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#### **Document information**

Version	Date	Description
01.0	16 April 2021	Initial publication.  This standardized baseline is approved by CDM Executive Board in accordance with the "Procedure for development, revision, clarification and update of standardized baselines" (CDM-EB63-A28-PROC).

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