

# Línea Base Estandarizada para el Sector Cemento

Plataforma de Dialogo: Co-Procesamiento y Gestión Integral de Residuos Sólidos dentro de  
un Marco Jurídico para la República Dominicana. Foro ZACK 2015  
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## En esta presentación

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- 1. Líneas de base estandarizadas**
  
- 2. Aplicación y desarrollo de las LBEs**
  
- 3. Diferencia entre metodologías y LBE**
  
- 4. PSB0002 – Standardized baseline for clinker production in Ethiopia**
  
- 5. UNFCCC – RCC St. George's**



## ¿ Que es una LBE ?

- ✓ Es una línea de base establecida para una región, país o un grupo de países para facilitar el calculo de emisiones de gases de efecto invernadero de un sector

## ¿ Por que usar una LBE?

- ✓ Mejora la predictibilidad;
- ✓ **Mayor transparencia:** Las LBEs están disponibles públicamente para recibir comentarios de todos los actores involucrados;
- ✓ Asegura la integridad ambiental;
- ✓ La complejidad se traslada al ente regulador;
- ✓ Amplia la accesibilidad para países menos desarrollados
- ✓ Uso de la *institutional architecture*
- ✓ *Participatory approach* (local/global stakeholders)



### ¿Cómo puedo presentar una Línea de Base estandarizada?

Los países, desarrolladores de proyectos, organizaciones industriales con representación a nivel internacionales así como organizaciones observadoras aprobadas pueden enviar una línea de base estandarizada **a través de la autoridad nacional designada (AND)**.

#### República Dominicana

El Consejo Nacional para el Cambio Climático y Mecanismo de Desarrollo Limpio (CNCCMDL)

Las solicitudes son **examinadas por las entidades operacionales designadas (EOD) o el secretariado** y posteriormente son enviadas a la Junta Ejecutiva del MDL para su evaluación.



### Resultados del trabajo de desarrollo de LBE

Facilitar desarrollo de proyectos de mitigación (e.g. MDL, NAMA, NMM)

- a) Simplificar la preparación de proyectos;
- b) Facilitar la validación de proyectos
- c) Proyectos individuales no necesitaran demostrar la adicionalidad ni calcular la línea de base

### Herramientas para desarrollar la LBE

- a) Información en: producción, combustible, tecnología, costos, etc.
- b) Información del IPCC



# Diferencia entre una metodología y una LBE?

## Metodologías

- Estándares internacionales
- Calculo de emisiones específica por proyecto
- Limites del proyecto específicos
- La línea de base se determina proyecto por proyecto
- Las líneas de base con 48 (a) (histórica o actual), 48 (b) (más atractivo curso de acción), o 48 (c) (Promedio de 20% superior)
- Las emisiones del proyecto
- Los datos no monitoreados
- Los datos monitoreados

## LBEs

- Toma en cuenta las características específicas de los sectores;
- La línea de base puede ser utilizada por diferentes proyectos
- Los valores calculados pueden ser utilizados para la línea de base y demostrar adicionalidad;
- Se puede calcular el factor de emisión de línea de base para la amplia clase de actividades de mitigación (medidas) realizadas por sectores, o factor de emisión de referencia para el sector entero;



Algunas de las características esperadas para los NMMs ya están contempladas en las LBEs:

- ✓ Escalabilidad
- ✓ Las especificidades de los países
- ✓ Créditos sectoriales
- ✓ La integridad ambiental (diferentes umbrales para los esfuerzos de compensación nacional)
- ✓ Las reducciones netas de emisiones
- ✓ Cuestiones sobre doble conteo



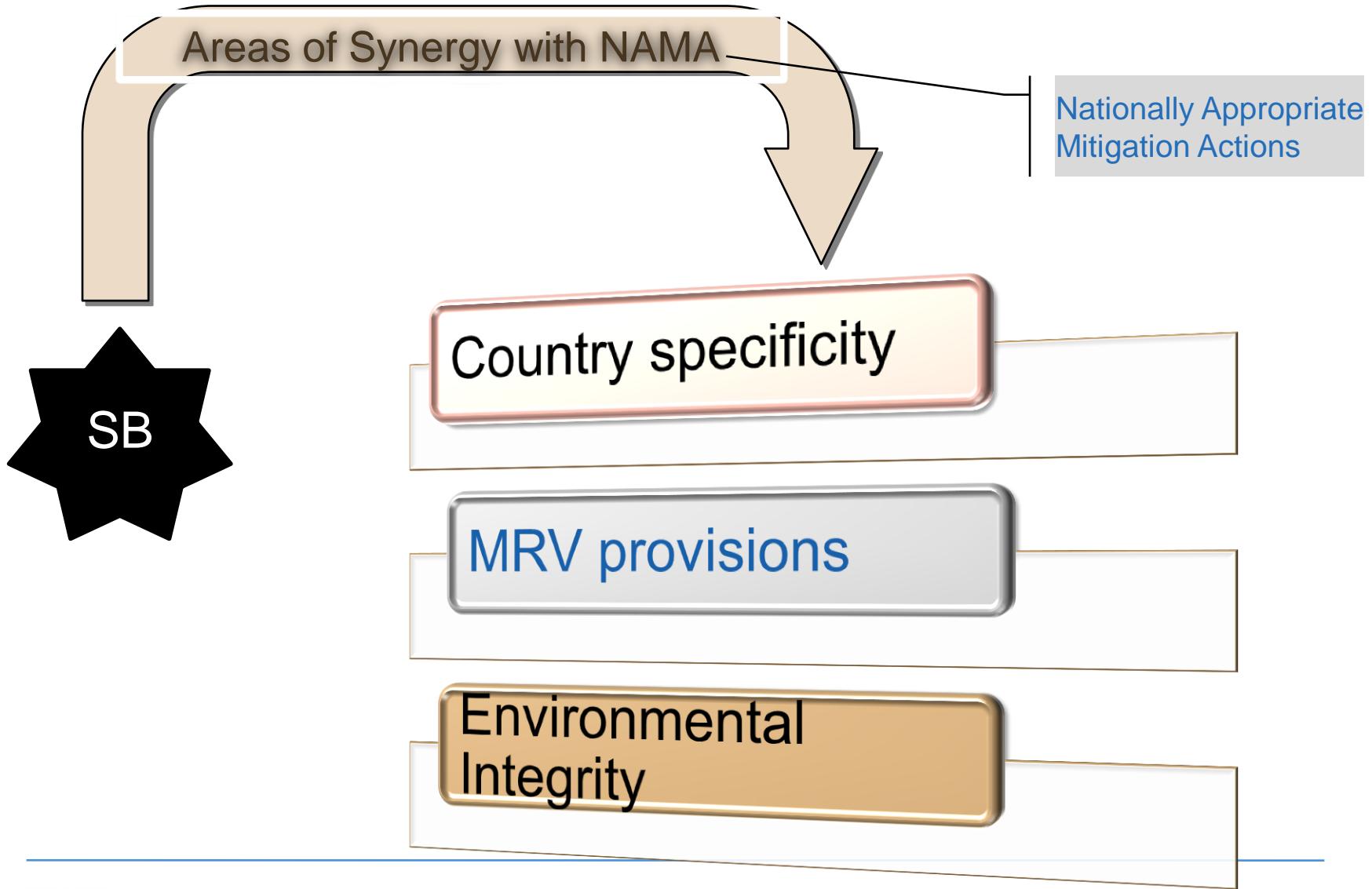
# NAMA

a few expectations are:

1. Scaled up mitigation actions (broad segments of economy)
2. Specific to national circumstances
3. Offers “a net decrease and/or avoidance of GHG emissions”



## Where SB can be hooked to future mechanisms



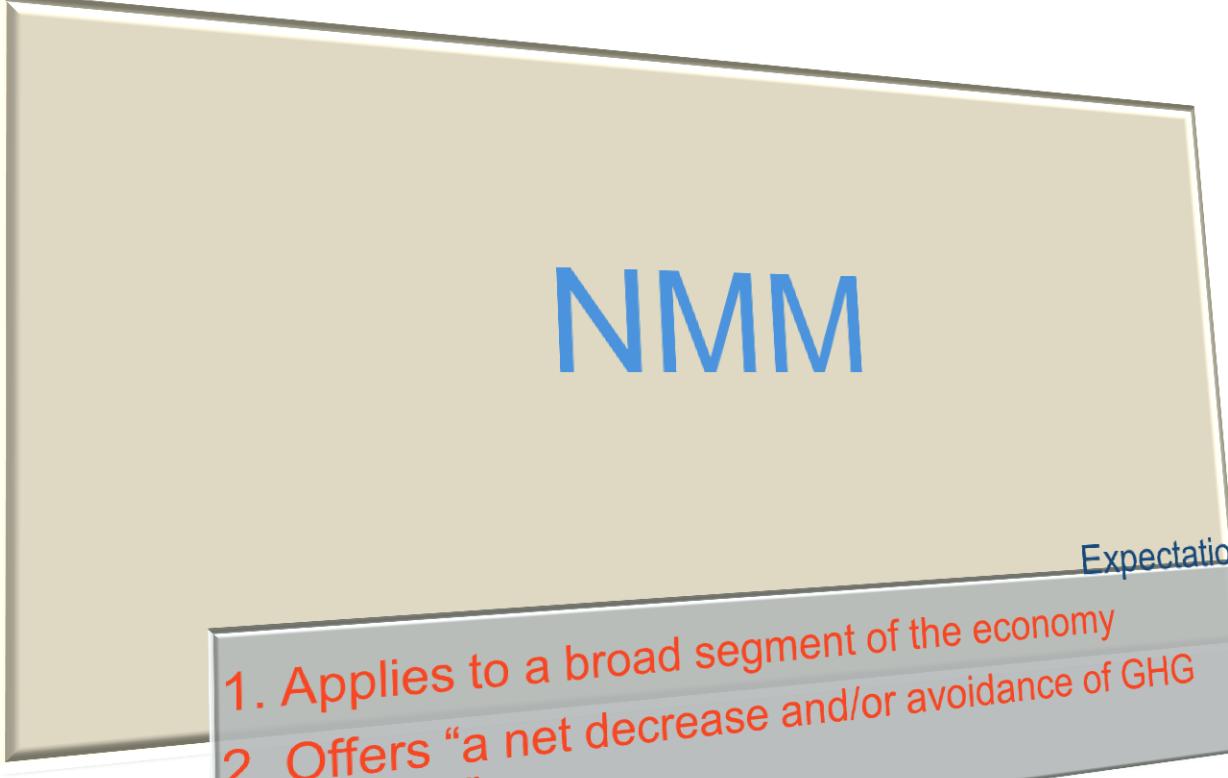
# Market-based Mechanisms

Resulting from:

- Cancun decisions
  - gave rise to various approaches
- Durban decision
  - gave us the NMM, FVA [and Non-Market approaches]

## Potential SB linkages to future mechanisms...

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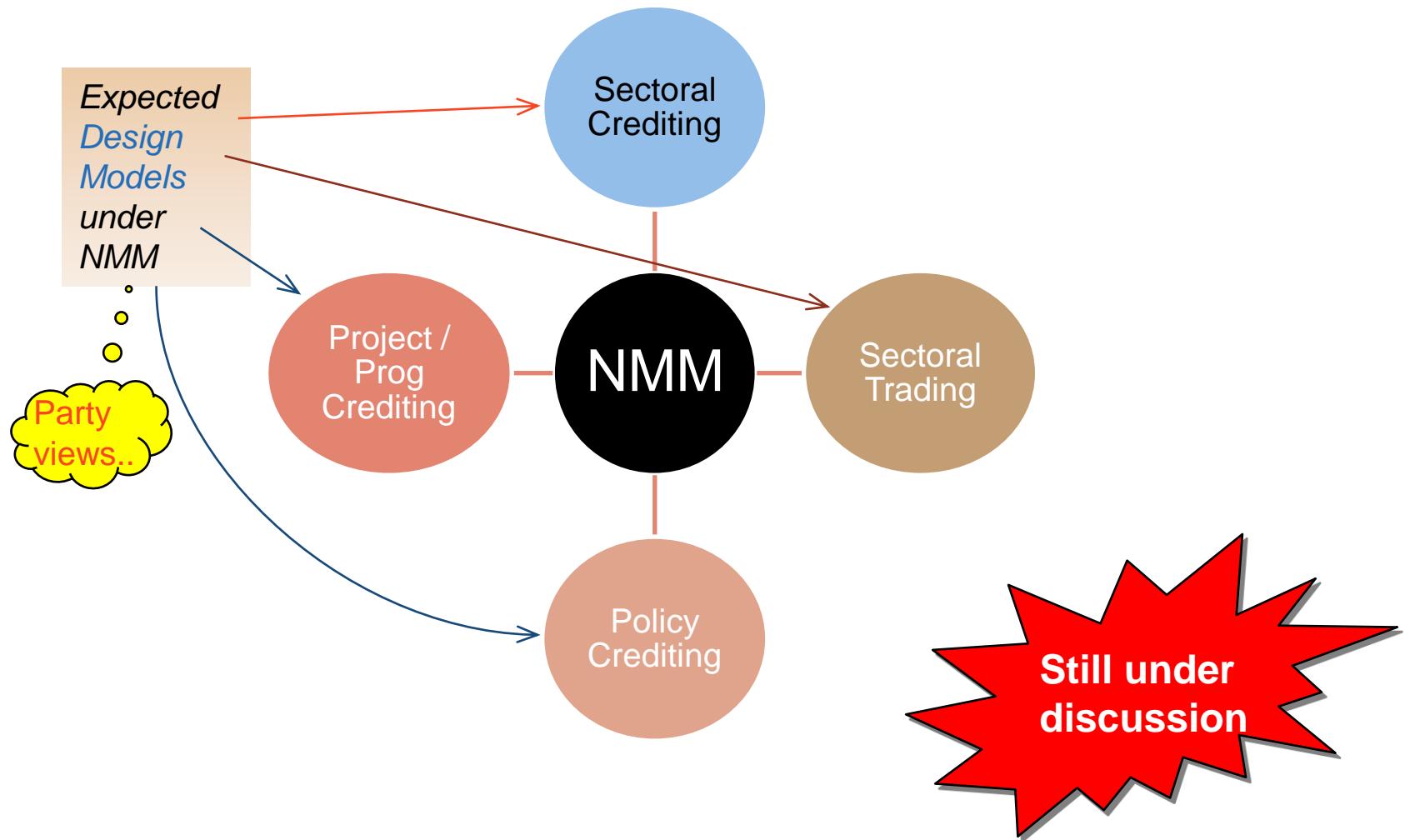
NMM

Expectations:

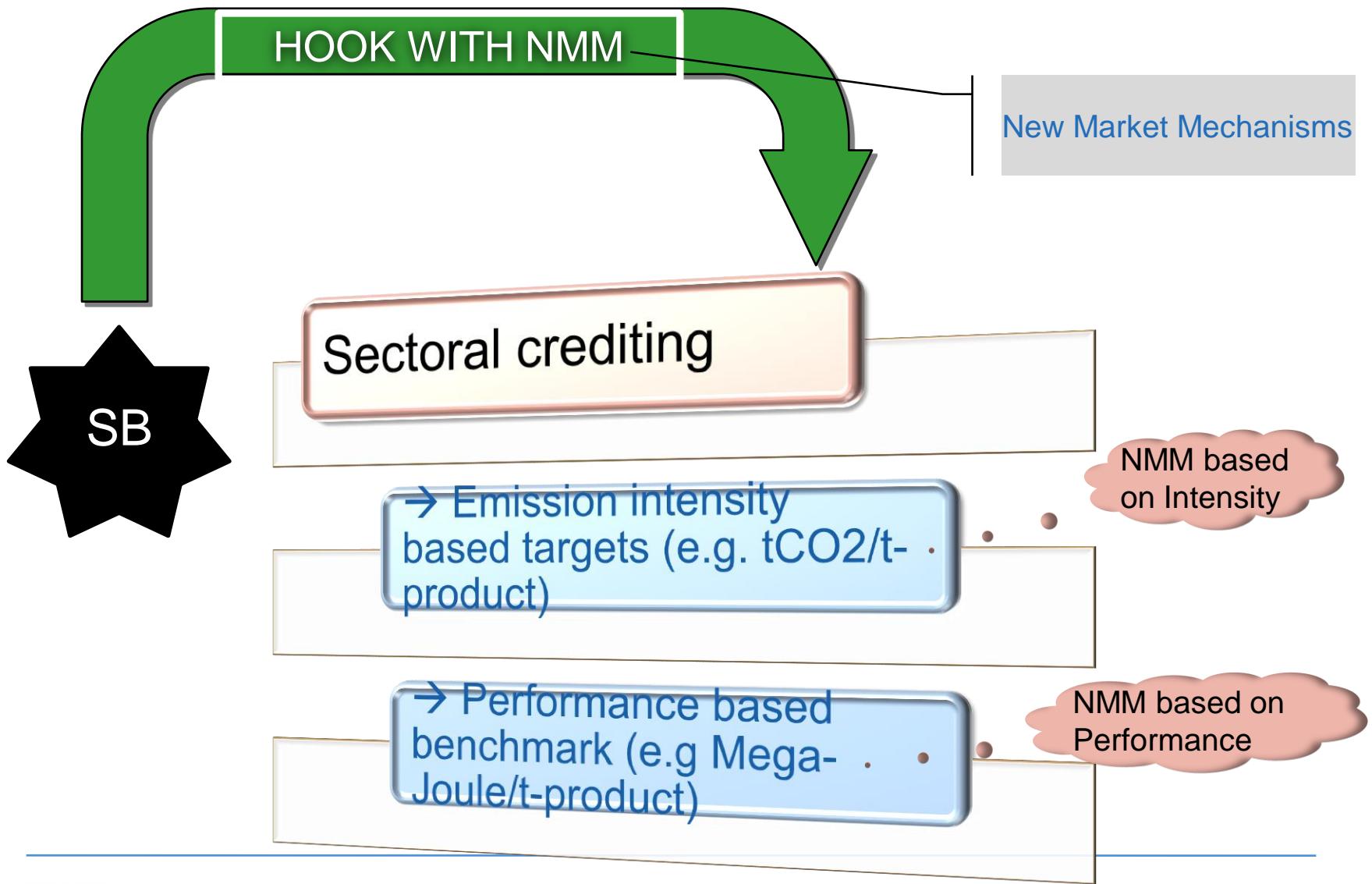
1. Applies to a broad segment of the economy
2. Offers “a net decrease and/or avoidance of GHG emissions”
3. Specific to national circumstances



## Potential SB linkages with future mechanisms



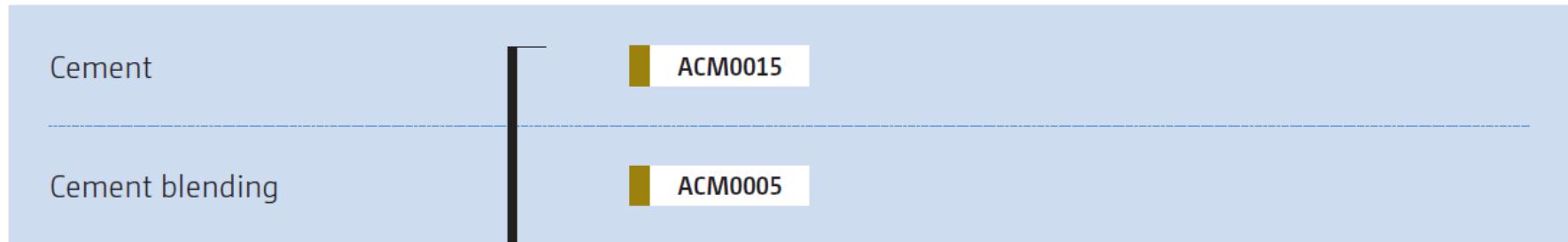
## Where SB can be hooked to future mechanisms



# Methodologies – Cement Sector

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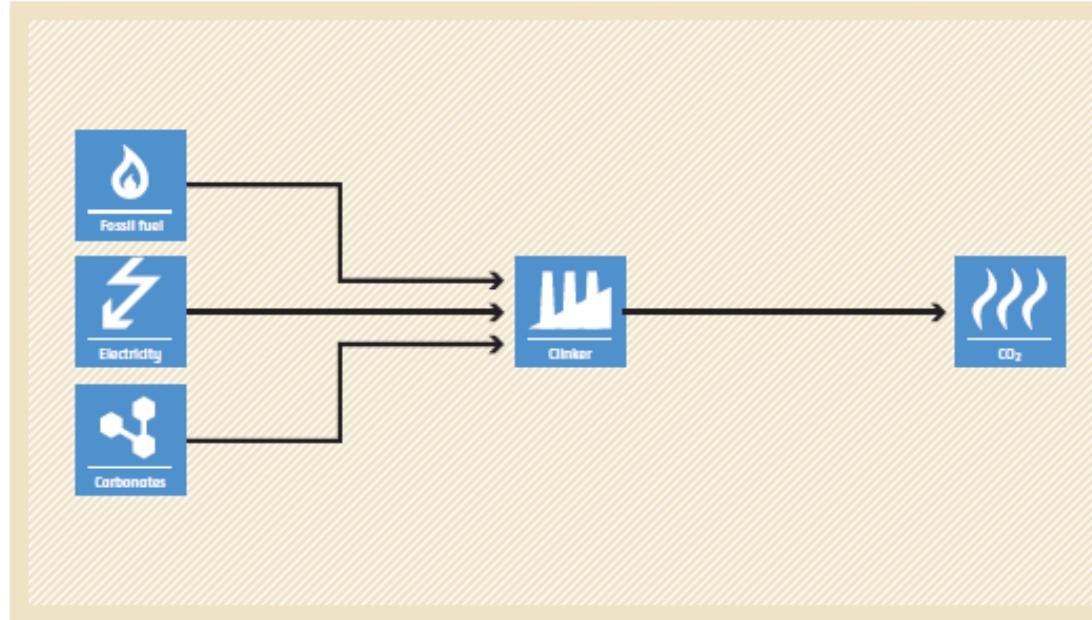
Figure VII-9. Methodologies for feedstock switch



# ACM0015 Emission reductions from raw material switch in clinker production

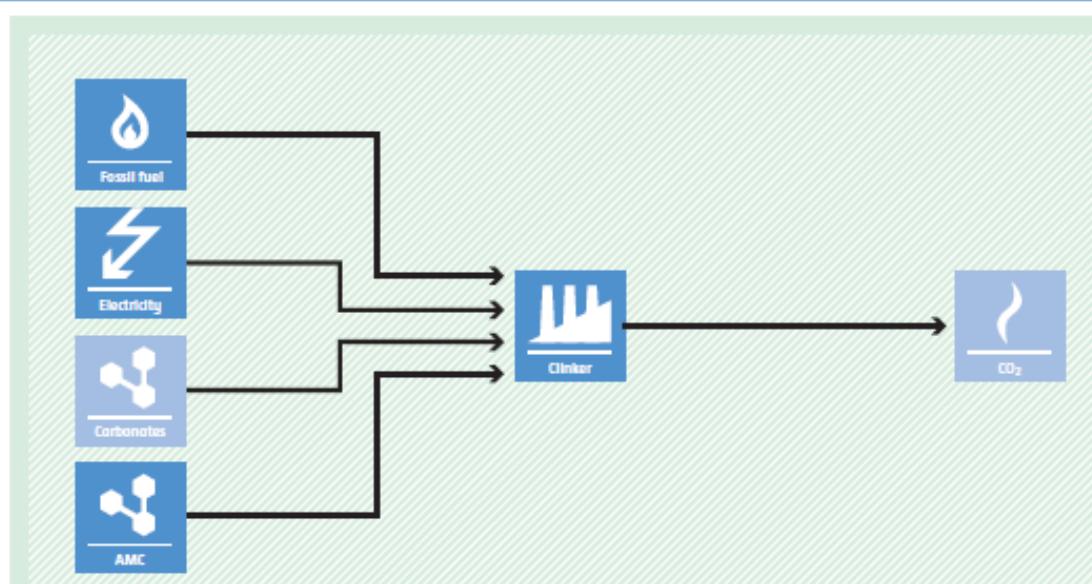
## BASELINE SCENARIO

Raw materials that contain calcium and/or magnesium carbonates (e.g. limestone) are used to produce clinker.



## PROJECT SCENARIO

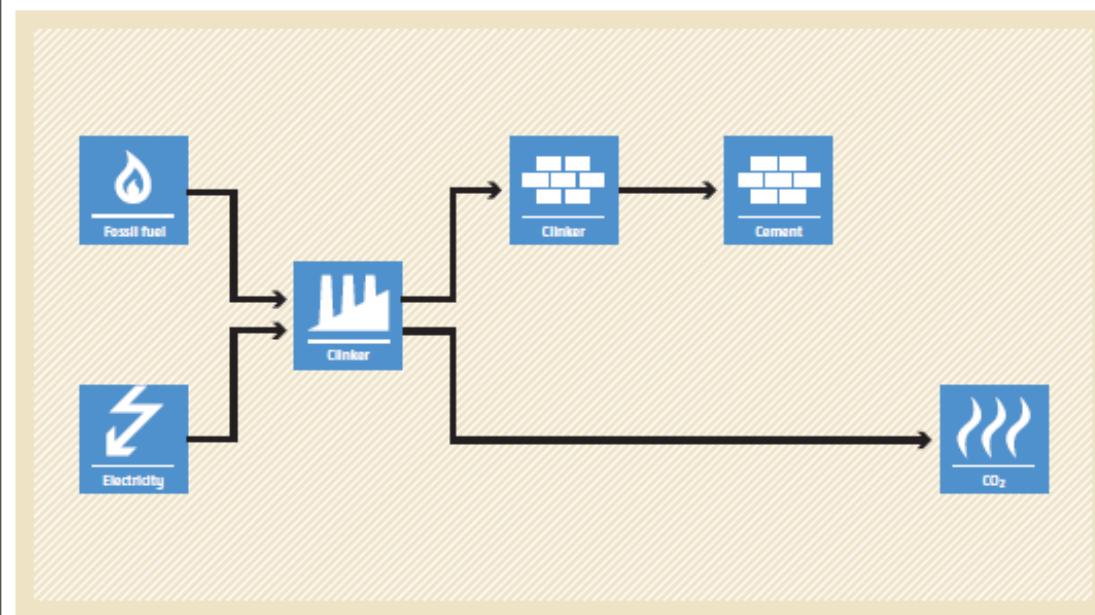
Alternative raw materials that do not contain carbonates (AMC) are used to produce clinker.



# ACM0005 Increasing the blend in cement production

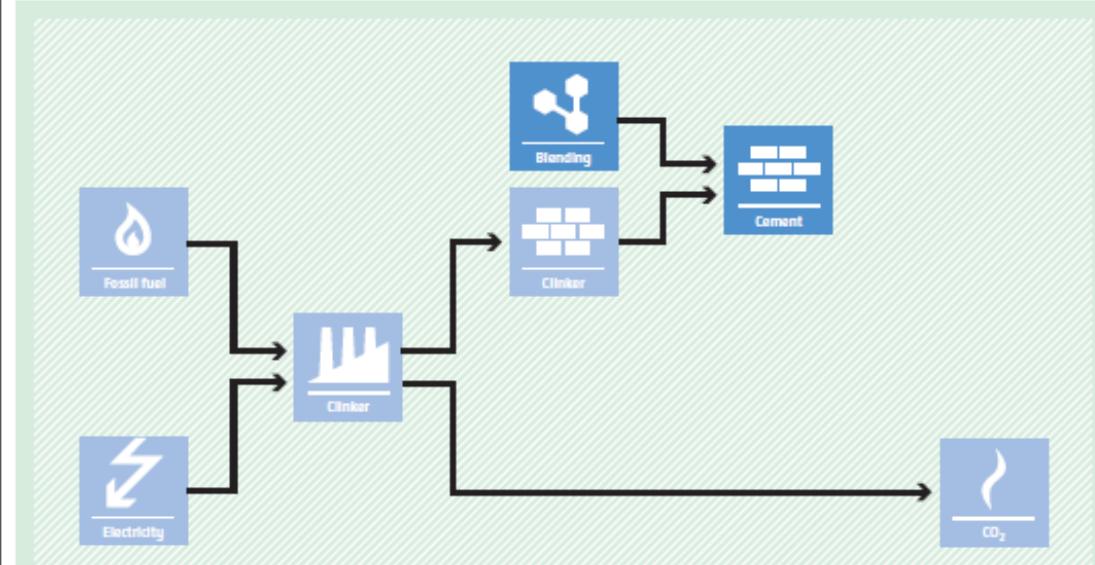
## BASELINE SCENARIO

Available blending material is not used. Cement is produced with high clinker content, leading to high CO<sub>2</sub> emissions.



## PROJECT SCENARIO

Available blending material is used in cement to partially replace clinker. Thereby CO<sub>2</sub> emissions from clinker production are avoided.



## Emission factor for a sector:

“When multiple measures are simultaneously applied in a sector or in a section of the sector it is necessary to **derive a baseline emission factor** that integrates the combined effect of all the measures applied...” (para 46, *Guidelines for the establishment of sector specific standardized baselines, version 02.0*)

Proposed standardized baseline for clinker production submitted by Ethiopia has applied multiple measures (Measure 1 and Measure 2, and combination thereof)

## The standardized baselines will replace the Additionality, Baseline Identification and Baseline Emission sections of ACM0015

- Feedstock types that result in carbon intensity (calcinations emission factor) less than that of Limestone and Clay



Development of the (sectoral) baseline emission factor – The baseline emission factor for this sector is determined in terms of the combined (integrated) EF of the baseline facility.

- ❖ The *ex-ante* determination of the baseline emission factor is based on the data presented or calculated for each clinker facility as below:
  - average clinker production (actual data) – (tons/year)
  - fuels (actual data) and feedstock (actual/estimated data) used – (tons/year)
  - specific technology efficiency (calculated) – (tCO<sub>2</sub>/t-clinker)



## Positive list of Feedstock

- Similar procedure as applied for fuels to arrive at the positive list of feedstock
  - ❖ For PSB Ethiopia: Feedstock or combination of feedstock whose emission factor is less than **0.376 tCO<sub>2</sub>/Ton** of feedstock and cost is more than **XX USD/T** feedstock

## Positive list of Technology(ies)

- Similar procedure as applied for fuels to arrive at the positive list of technologies - requires estimation of the cost of technology per facility, calculated based on capital cost of technology divided by the production capacity and design life
  - ❖ For PSB Ethiopia: The positive list will be technology(ies) having efficiency less than **5.54 GJ/ton** of clinker and cost more than **0.016 USD/t-clinker**

## Scope and application

- PSB applies to entire country of Ethiopia
- The sector to which this PSB applies to is the Cement sector and the output is Clinker
- Data to establish the standardized baseline is either primary data obtained by DNA from facilities and also data collected by other Government authorities.
- Only plants built in the last five calendar years before the submission year of the standardized baseline are included
- No public plants built in the last ten years, and they will not be included in the aggregation even in case they penetrate in future
- Only private sector plants considered
- Any project that employs measures of fuel switch, feedstock switch or technology switch or their combinations can use the SB

## Promoting clean technologies and opportunities under the carbon market

### Renewable energy

Support development of sectoral baselines for countries, e.g. grid emission factors (GEFs)

Support the development of CDM proposal at programme level, PoA (programme of activities)

### CDM support

To project participants in the CDM cycle

To CDM process, providing inputs to improve the CDM

Exploring synergies between the CDM and other mitigation actions

To link buyers-sellers of carbon credits

### Stakeholder engagement

Government level – ministries of environment and energy

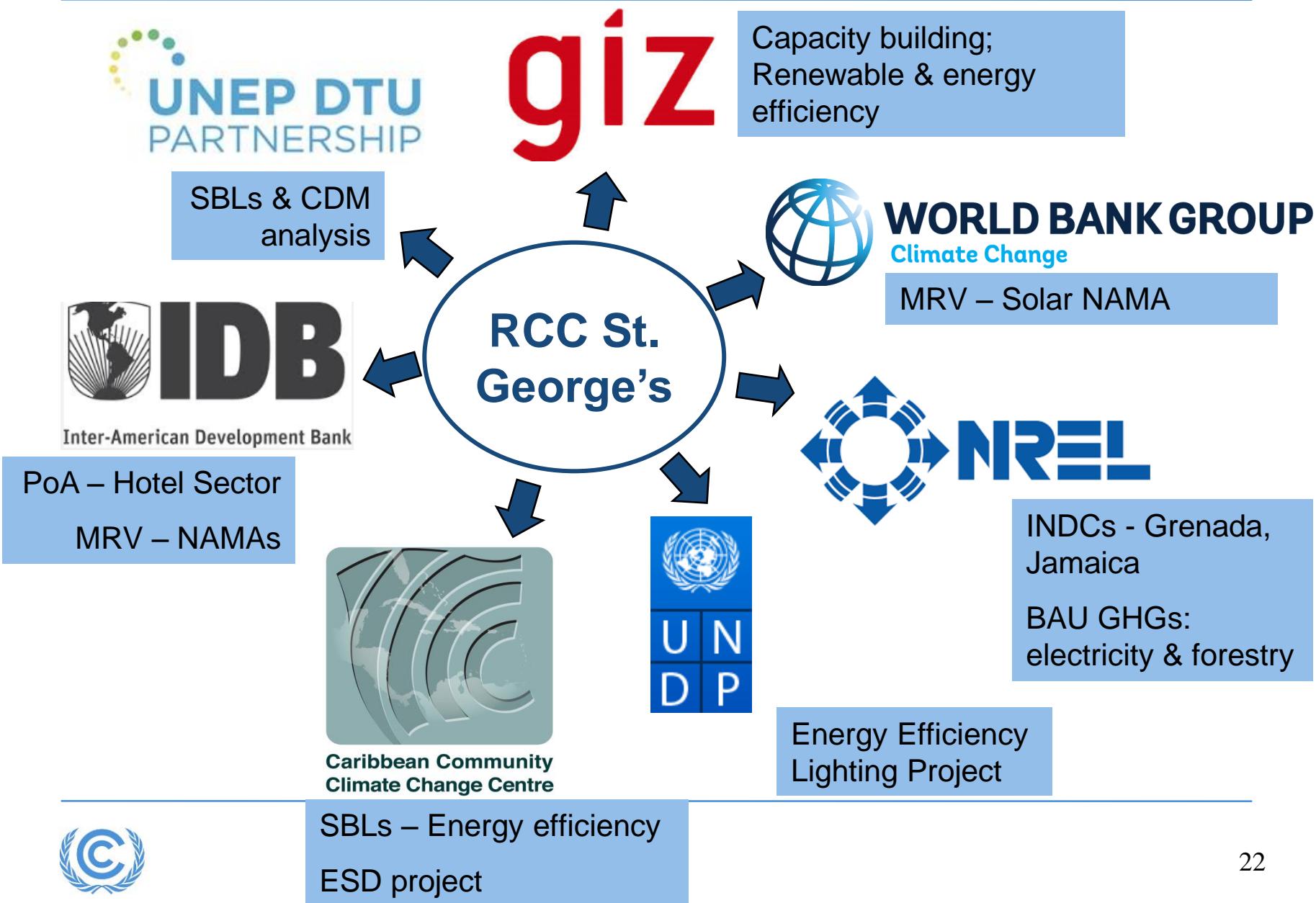
Private – developers, investors/entrepreneurs

International level – donors, technology providers

**Capacity building:** designing and delivering trainings, promoting success stories, sharing information, and responding technical queries



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# Gracias!

