United Nations Framework Convention on Climate Change

5th CDM Roundtable

Session II: Improving the assessment of additionality

Bonn, Germany, 10 August 2012



UNFCCC secretariat

Background

- CMP7 requested the Board to consider possible ways of improving the current approach to the assessment of additionality, in order to continue ensuring environmental integrity.
- EB68 considered a concept note, requested the secretariat to prepare a work programme and prioritized three issues.
- One of the three issues is the consideration of CER revenues in the demonstration of additionality. The other two issues are:
 - The forecast of fuel price for the demonstration of additionality; and
 - The inclusion of projects requesting registration or under validation to determine the baseline technology.



Draft work programme

- Improvement of existing approaches
- Implementation of innovative approaches
 - Positive lists and possibly negative lists for renewable energy generation (ACM0002/AM0103)
 - Positive lists for project activities to be identified for LDCs
 - Performance benchmark for project activities to be identified from approved and rejected methodologies



- Definition of additionality in the CDM M&P: A project activity is additional if anthropogenic emissions of greenhouse gases by sources are reduced below those that would have occurred in the absence of the registered CDM project activity.
- One interpretation is the theoretical model for investment analysis according to the approved tools (additionality tool and combined tool)
 - Assumption: the most financially attractive alternative is implemented.



Possible ranking of financial attractiveness of three alternatives (the baseline, the project without the CDM incentives, the project)

•If the PP requests for registration,

project without CDM incentives < project</p>

•If the project is additional according to the approved AT/CT

project without CDM incentives < baseline</p>

•Under these two conditions, there are two possibilities

- 1) project without the CDM incentives < baseline < project
 - The project is the most attractive and is implemented.
- 2) project without the CDM incentives < project < baseline
 - The baseline is the most attractive scenario and it is not implemented



•Distinction between the two possibilities requires to include the CDM incentives when assessing the financial attractiveness of an alternative.

•How to assess the CDM incentives?

- CER revenues
- Other CDM benefits

There might be two situations (how to distinguish?)

1.If CER revenues are the main incentive

- How to estimate CER price/revenues?
- Do CER revenues play a different role than other type of finance? How to modify investment analysis to accommodate that?

2.If other CDM benefits play a considerable role

- What are those benefits?
- How to quantify them conservatively and objectively?



Main CDM incentives	project without the CDM incentives < project ≈ baseline	project without the CDM incentives ≈ project < baseline
CER and quantifiable benefits	Acceptable?	Discount emission reductions? Not additional? An alternative model?
Unquantifiable CDM benefits	Acceptable?	Discount emission reductions?

Assumptions:

•All the alternatives available to the PP are considered in the identification of the baseline.



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An alternative model to assess CER impacts

•Approved transport methodologies

•If less than 50% of the total capital investment is provided by commercial entity(ies), an impact assessment of CDM project registration is conducted by comparing the annual revenues from CERs to 10% the annual operating and maintenance costs of the project transport system.

•Where else would this model apply?

•What other alternative models could be valid?



Thank you!

