## TABLE FOR COMMENTS

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#	Para No./ Annex / Figure / Table	Line Number	Type of comment ge = general te = technical ed = editorial	Comment (including justification for change)	Proposed change (including proposed text)	Assessment of comment (to be completed by UNFCCC secretariat)
1	Table 1 Methodology key elements	4	te	Addition.We propose to include a new definition of projects in the methodology and that is the reason why we would like to take advantage of the current revision.So far, it has not been considered in the ACM0002 methodology a category of projects that are also achieving emissions reductions from the displacement of fossil electricity trough grid-connected electricity generation form renewable sources. These are the hydro projects that produce more electricity due to one or several new reservoirs connected with existing as well as new hydro power plants. As there is an increase of waterflow due to the storage of more water into the reservoir, existing hydro turbine units will generate more electricity than before and thus, more emission reductions.This energy is additional to that produced by new hydro power plants. Integrated project have already been defined in paragraph 2.6.6 of the methodology.	Retrofit, rehabilitation (or refurbishment), replacement or capacity addition of an existing power plant or construction and operation of a new power plant that uses renewable energy sources and supplies electricity to the grid <u>and reservoir addition to an integrated</u> <u>project.</u>	
2	Para 2.1	4	te	<u>Addition.</u> See previous justification	This methodology applies to project activities that include retrofitting, rehabilitation (or refurbishment), replacement or capacity addition of an existing power plant or construction and operation of a Greenfield power plant <u>and reservoir addition to an integrated project.</u>	

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3	Para 2.2 3	9	te	<u>Addition.</u> See previous justification	<ul> <li>(a) Install a Greenfield plant;</li> <li>(b) Involve a capacity addition of (an) existing plant(s);</li> <li>(c) Involve a retrofit of (an) existing operating plant(s);</li> <li>(d) Involve a rehabilitation of (an) existing plant(s); or</li> <li>(e) Involve a replacement of (an) existing plant(s).</li> <li>(f) Involve a reservoir addition to an integrated project</li> </ul>	
4	Para 2.2 5	11	te	Addition.As we are aiming to include a new category of hydro power energy, we would like to add a new condition for the calculation of power density in case of reservoir addition to an existing hydro power system:Bearing in mind that the surplus of energy generated from existing hydro plants has to be considered, if the current calculation of power density is kept as in equation 3 it would not be possible to include this type projects, just because their installed capacity is not changing. What it is actually changing it is their electricity output. Therefore, as it might happen that the installed capacity is the same before and after the project (if no new hydro power plant is added) the power density would be linked to a greater water surface (because of the new reservoir) but with no change in installed capacity.In this case the power density should be calculated taking into account the whole installed capacity of those plants that are increasing their electrical power output due to the new reservoir, whether they are new or old ones. Also, the surface of all reservoirs connected to these plants should be considered. However, as it is clear, there is an increase of real verifiable energy production.	<ul> <li>5. In case of hydro power plants, one of the following conditions shall apply:</li> <li>(a) The project activity is implemented in an existing single or multiple reservoirs, with no change in the volume of any of the reservoirs; or</li> <li>(b) The project activity is implemented in an existing single or multiple reservoirs, where the volume of any of the reservoirs is increased and the power density of each reservoir, as per equation (3), is greater than 4 W/m2; or</li> <li>(c) The project activity results in new single or multiple reservoir, as per equation (3), is greater than 4 W/m2.</li> <li>(d) In case of reservoir addition to an integrated project as per equation (3.2), the power density of the system is greater than 4 W/m<sup>2</sup>.</li> </ul>	

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	Annex / Figure / Table	Number	comment	(including justification for change)	(including proposed text)	(to be completed by UNFCCC
	,		ge = general			secretariat)
			te =			
			technical			
			ed =			
			editorial			
5	2.2.6 (b)	1	te	Modification	(b) Multiple reservoirs and hydro power plants are	
				It has been included a small change in the definition of multiple	function as an integrated project <sup>1</sup> that collectively	
				definition for integrated project. The requirements in footnote 1	constitute the generation capacity of the combined power	
				may be applicable to the new proposed type of projects.	piant,	
6	Para / 17		to	Addition	17. For the purpose of this methodology, the following	
0	1 ala 4.17		le	Inclusion of definitions in the clossary of terms related to	definitions apply:	
				reservoir addition and integrated system.	(a) Installed power generation capacity (or installed	
					capacity or nameplate capacity) - the installed power generation capacity of a power unit is the capacity.	
					expressed in Watts or one of its multiples, for which the	
					power unit has been designed to operate at nominal conditions. The installed power generation capacity of a	
					power plant is the sum of the installed power generation	
					capacities of its power units;	
					()	
					that is constructed and operated at a site where no	
					renewable power plant was operated prior to the	
					(k) Reservoir addition to an integrated project - is an	
					instalment of one or several reservoirs into an	
					existing hydro power system or as defined in pg 7 integrated project, with or without new hydro power	
					plants associated, that leads to a power generation	
					Increase of the system due to the water surplus added by the reservoir.	

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 ACM0002:
 Grid-connected

 electricity generation from renewable sources
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#	Para No./ Annex / Figure / Table	Line Number	Type of comment ge = general te = technical ed = editorial	Comment (including justification for change)	Proposed change (including proposed text)	Assessment of comment (to be completed by UNFCCC secretariat)
7	5.2	26	te	Addition. The baseline scenario is exactly the same as in Greenfield power plant as the surplus energy is displacing energy from the existing electricity system.	<ul> <li>5.2. Identification of the baseline scenario</li> <li>21. If the project activity is the installation of a Greenfield power plant, the baseline scenario is the following: <ul> <li>()</li> </ul> </li> <li>26. If the project activity is the addition of a single or several reservoirs to an integrated project, the baseline scenario would be the same as in Greenfield power plant (see 5.2.21 and 5.2.22)</li> </ul>	

8	5.4.3.36	addition	te	Addition.	36. The power density (PD) of the project activity is	
				A new equation is proposed to take into consideration the	calculated as follows:	
				capacity of the whole hydro plants affected by the project as well	Where:	
				density in an integrated water system is given.	PD = Power density of the project activity (W/m <sup>2</sup> )	
				As mentioned previously, it would not make sense when	()	
				calculating the power density to take into consideration only the	In the case of reservoir addition to an integrated	
				new installed capacity as in this type of projects the increase in energy may be generated in existing hydro plants benefiting	project activity is calculated as follows:	
				from more water flow. Only hydro power plants of the integrated	Equation (3.2)	
				system that comply with the requirements set at 2.2.6(b) are	Where:	
				reservoir or reservoirs shall be included in the calculation of the	PD <sub>2</sub> = Power density of the project activity (W/m <sup>2</sup> )	
				power density (in order to avoid that existing plants that are not	Cap <sub>2BL</sub> = Installed capacity of the existing hydro	
				contributing to an output increase may be included).	power plants in an integrated project where a single	
					existing plants leading to an electricity output	
					increase shall be included.	
					Cap <sub>2PJ</sub> = Installed capacity of the new hydro power	
					<u>plants in an integrated project where a single or</u> multiple reservoir addition is connected (W).	
					A <sub>2pi</sub> = Area of the single or multiple reservoirs	
					measured in the surface of the water after the	
					connected to hydro power plants that are increasing	
					their electrical output in the integrated system, when	
					the reservoir is full (m <sup>2</sup> )	
					<u>A<sub>2BI</sub>= Area of the single or multiple reservoirs</u> measured in the surface of the water, before the	
					implementation of the project activity, that are	
					connected to hydro power plants that are increasing	
					the reservoir is full (m <sup>2</sup> )	
					$PD_{c} = \frac{Cap_{2}P_{j} + Cap_{2}BL}{Cap_{2}BL}$	
					$A_{2}P_{j}+A_{2}BL$	

9	Para 5.5.1.	2	te	<u>Addition.</u> The calculation is the same as in Greenfield renewable energy power plants. When considering net electricity generation it means that only energy surplus produced as a result of the CDM project (in this case, a reservoir addition) is considered. If there are also new plants associated to the construction of the reservoir they also perfectly fit here.	<ul> <li>5.5.1. Calculation of EGPJ,y</li> <li>41. The calculation of EGPJ,y is different for: Greenfield plants, capacity additions, retrofits, rehabilitations, and replacements; and reservoir additions. These cases are described as follows:</li> <li>5.5.1.1. Greenfield renewable energy power plants and</li> </ul>	
1 0	Para 5.10.		te	Addition. Inclusion of parameters related to new created equation 3.2	reservoir addition 5.10. Data and parameters not monitored () Data / Parameter table 9. Parameter: Cap <sub>2BL</sub> Data unit: W Description: Existing installed capacity of the hydro power plants that are increasing their electricity output after implementation of the reservoir addition in the integrated system. Source of data: Project site Value to be applied: Determine the installed capacity based on manufacturer's specifications or recognized standards Any comment: - Data / Parameter table 10. Parameter: A <sub>2BL</sub> Data unit: m <sup>2</sup> Description: Area of the single or multiple reservoirs measured in the surface of the water, before the implementation of the project activity, that are connected to hydro power plants that are increasing their electrical output in the integrated system, when the reservoir is full (m <sup>2</sup> ) Source of data: Project site Value to be applied: Measured from topographical surveys, maps, satellite pictures, etc.	

## **Template for comments**

 Date: 26/02/2008
 Document: Draft Large-scale Consolidated Methodology: ACM0002: Grid-connected electricity generation from renewable sources Version 15.0 - Draft

1	Para 6.	te	Addition.	6. Monitoring methodology	
1			Inclusion of parameters from new created equation 3.2	()	
				Data / Parameter table 19	
	ļ				
	ļ			Data / Parameter: Cap <sub>2PJ</sub> Data unit: W	
	ļ			Description: New installed capacity of the hydro	
				activity that collectively constitute an integrated	
				system. If no new hydro power plant is built, this	
				Source of data: Project site	
	ļ			Measurement procedures (if any): Determine the	
				specifications or recognized standards	
				Monitoring frequency: Once at the beginning of each crediting period	
				QA/QC procedures:	
				Any comment:	
				Data / Parameter table 20	
				Data / Parameter: A <sub>2PJ</sub>	
	ļ			Data unit: W	
				measured in the surface of the water after the	
				implementation of the project activity, that are	
				their electrical output in the integrated system, when	
				the reservoir is full (m <sup>2</sup> )	
				Source of data: Project site Measurement procedures (if any): Determine the	
				installed capacity based on manufacturer's	
				Monitoring frequency: Once at the beginning of each	
				crediting period	
				Any comment:	