



Mr. R K Sethi
Chair, CDM Executive Board
UNFCCC Secretariat
CDMinfo@unfccc.int

9th October 2008

Dear Mr. R K Sethi,

RE: Request for review for issuance of the CER for "Waste Heat Recovery based captive power generation by SKS Ispat limited "(Ref. no. 0674) for the monitoring period 1st January 2007 to 30th June 2007.

SGS has been informed that the request for issuance for the CDM project activity "Waste Heat Recovery based captive power generation by SKS Ispat limited "(Ref. no. 0674) for the monitoring period 1st January 2007 to 30th June 2007 is under consideration for review because three requests for review have been received from members of the Board.

The requests for review are based on the same reasons outlined below and read. SGS would like to provide a response to the issue raised by the review team:

Request for Review 1-3, Issue 1:

The DOE is requested to clarify how it verified that during the monitoring period there was no diversion of steam from the AFBC coal boiler to the project turbine.

SGS' Response to Issue 1:

The monitoring period for which the emission reductions are claimed for this project is from 1st January 2007 to 30th June 2007. The AFBC (Boiler 5) started operations on 1st June 2007 with reference to the letter dated 22-06-2007 from boiler supplier Cethar Vessels (P) Ltd. This letter is attached as Annex 4 with this response and as Annex 1 with the PP response. Since the AFBC coal boiler was in operation from 1st June 2007 there were no chances of diversion of steam from AFBC to the Project activity from 1st January 2007 to 31st May 2007. This was also checked from plant records, which gives clear information on the dates on which Boiler 5 i.e. AFBC trial run conducted. The diversion of steam from AFBC to project plant started from 1st June 2007. The dates on which the AFBC steam diverted to the project activity are 1, 2, 3, 4, 6, 7, 14, 15, 19, 20, 22, 23, 24, 27, 28, and 29 of June 2007. The total number of days comes out to be 16 days. This was checked from the plant records during the site visit. Some of the plant records are attached as Annex 1 with this response. The spreadsheet (June 07 sheet) submitted along with the request for issuance also clearly states that the emission reductions are not claimed for these 16 days as AFBC steam was diverted to the common header. This was found to be conservative and thus it was accepted by the DOE. The spreadsheet is again attached as Annex 2 with this response. The same is also clarified in section 3.5 of revised Verification and Certification report attached as Annex 3 with this response.



Request for Review 1-3. Issue 2:

Further information is required on the check meters to be installed to measure total electricity generation and auxiliary electricity consumption as required by the monitoring plan.

SGS' Response to Issue 2:

The check meters are installed to measure the total electricity generation and auxiliary electricity consumption as required by the monitoring plan. The check meter of total electricity generation meter having serial number KAU 02025 is installed at the project site. The check meter of auxiliary electricity consumption meter having serial number 82925/92-4505 is installed at project site. This was checked during the site visit. This is mentioned in section 3.2 of revised verification and certification report attached as Annex 3 with this response. This is also mentioned in revised Monitoring report attached as Annex 5 with this report and as Annex 2 with the PP response.

We feel that the clarification sought by board members has been taken into account. We do however apologize if this was not sufficiently clear from the earlier verification and certification report.

Pankaj Mohan (+91 9871794671) will be the contact person for the review process and is available to address questions from the Board during the consideration of the review in case the Executive Board wishes.

Yours sincerely,

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Technical Reviewer

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Encl:

Annex 1 - Plant records

Annex 2 - Spreadsheet_SKSIL CER calculation dated 26-06-2008

Annex 3 - Revised Verification and Certification Report

Annex 4 - Letter from Cethar Vessels (P) Ltd.

Annex 5 - Revised MR version 1.3 dated 8th October 2008