Reasons for request 1,2 and their clarification are provided in the table below:

1.	The DOE is requested to clarify how it verified that during the monitoring period there was no diversion of steam from the AFBC coal boiler to the project turbine.
Reply from PP	The AFBC Coal boiler started generating steam on June 1, 2007[1], hence there was no chance of steam from AFBC coal boiler being diverted to the project turbine before June 1st. In June 2007 AFBC Coal boiler ran on 16 days as was verified by the DOE in the daily reports of power generation[2], PP has not claimed any emission reductions for power generated during these days though the project boilers also supplied steam to the turbine on these days, this is conservative.
2.	Further information is required on the check meters to be installed to measure total electricity generation and auxiliary electricity consumption as required by the monitoring plan.
Reply from PP	Check meter details are as mentioned below: **Check meter for Main Generation (Gross generation)** ➢ Make – SECURE METERS LTD ➢ Model Number – SEMS PREMIER ENTITY ➢ Serial Number – KAU 02025 **Check meter for Auxiliary Consumption** ➢ Make – Conzerv ➢ Model No – EM 6400 ➢ Serial Number – 82925/92-4505

[1] Refer Annex -1 Commissioning certificate from technology supplier

[2] Refer Annex-2 Sample "Daily report of power generation" for 02/06/07 and 08/06/07. Boiler 1,2,3 and 4 are Waste Heat Recovery Boilers while Boiler 5 is the AFBC Coal boiler.

Annex-1

CETHAR VESSELS (P) LIMITED
4, DINDIGUL ROAD
TIRUCHIRAPALLI - 620 001
TAMILNADU, INDIA
TEL: 91-431-2484000
FAX: 91-431-2481079
E-mail:
externalservices@cethar.com
Website: www.cethar.com

TO

M/s SKS ISPAT LIMITED,
RAIPUR,
CHHATTISGARH STATE.

DATE: 22/06/07.

KIND ATTN: U.C. PRASAD,
PRESIDENT POWER PLANT.

DEAR SIR,

SUB: BOILER OPERATION HANDED OVER - REG.
(110TPH, 67KG/cm², 495°C AFBC BOILER)

WE ARE VERY MUCH THANKFULL FOR YOUR KIND CO-OPERATION DURING ERECTION & COMMISSIONING OF 110TPH AFBC BOILER.

(a) THE BOILER WAS COMMISSIONED SUCCESSFULLY AND THE SAFETY VALVE SETTING HAD COMPLETED ON 12/05/07.

(b) THE BOILER HAVE BEEN STARTED ON 01st JUNE 2007. AND IT HAS BEEN OPERATED UPTO 74TPH HENCE WE GLADLY TO INFORM YOU THAT THE BOILER OPERATION HANDED OVER TO M/s SKS ISPAT LIMITED.

(c) M/s CVPL REQUESTED TO M/s SKS-ISPAT TO MAINTAIN WATER QUALITY REQUIREMENT AS PER OUR CVPL SPECIFICATION. THE WATER QUALITY-REQUIREMENT ARE ENCLOSED ALONG WITH THIS LETTER FOR YOUR REFERENCE.

(d) M/s CVPL REQUESTED TO M/s SKS ISPAT TO MAINTAIN THE BOILER OPERATING PARAMETER LOG SHEET FOR FUTURE ANALYSIS AND TO MAINTAIN BED MATERIAL SIZE & QUALITY AS PER OUR CVPL SPECIFICATION FOR BETTER AND SMOOTH OPERATION OF BOILER.

THANKING YOU,

YOURS FAITHFULLY,

22/06/07
Jeeva. A

Annex-2

DAILY REPORT OF POWER GENERATION
EXCLUSIVE POWER REPORT

DATE: 02/06/07

Serial No.	PARTICULARS	UNITS	TODAY	TO DATE
1	POWER GENERATION	KWH (A)	5,57,000	8,11,000
		Average MW	23.21	
2	Auxiliary Power Consumption(operation)	KWH	37,780	82,130
		Average MW	1.57	
	Project Power	KWH	10,000	
	Total	KWH	47,780	82,130
3	Import from CSEB	KWH (B)	18,000	1,65,000
		Average MW	0.75	
	Export to CSEB	K WH (C)	96,000	1,12,500
		Average MW	4.00	
4	Total Plant Power Consumption	KWH (A+B-C)	4,79,000	8,63,500
		Average MW	19.96	
5	Import Power Factor	At 6.00 Hrs.	0.884	

TURBINE GENERATOR	A SHIFT	1,78,000 KWH	*557 MWH	220MW from Boiler#1,2&3	*Excluding Additional Generation 337 MW (Boiler#5)
	B SHIFT	1,96,000 KWH			
	C SHIFT	1,83,000 KWH			

DY. General Manager (Power)

DAILY REPORT OF POWER GENERATION
EXCLUSIVE POWER REPORT

DATE. 08/06/07

Serial No.	PARTICULARS	UNITS	TODAY	TO DATE
1	POWER GENERATION	KWH (A)	2,80,000	32,13,000
		Average MW	11.66	
2	Auxiliary Power Consumption(operation)	KWH	27,690	2,65,580
		Average MW	1.15	
	Project Power	KWH	10,000	
	Total	KWH	37,690	3,45,580
3	Import from CSEB	KWH (B)	3,72,500	6,91,500
		Average MW	7.18	
	Export to CSEB	KWH (C)	5,000	4,02,000
		Average MW	0.20	
4	Total Plant Power Consumption	KWH (A+B-C)	4,47,500	35,02,500
		Average MW	18.64	
5	Import Power Factor	At 8.00 Hrs.	0.937	

TURBINE GENERATOR	A SHIFT	1,04,000 KWH	280 MWH	280 MW from Boiler-1,2,3&4	T.G desynchronized at 10.45 pm due to S.I.D' S power failure. T.G Synchronized at 12.10 am.
	B SHIFT	1,03,000 KWH			
	C SHIFT	73,000 KWH			

DY. General Manager (Power)