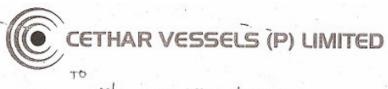
Reasons for request 1,2 and their clarification are provided in the table below:

	The DOE is requested to clarify how it verified that during the monitoring period there was no diversion of steam from the AFBC coal boiler to the project turbine.				
1.					
Reply from PP	The AFBC Coal boiler started generating steam on June 1, 2007 ¹ , hence there was no chance of steam from AFBC coal boiler being diverted to the project turbine before June 1 st . In June 2007 AFBC Coal boiler ran on 16 days as was verified by the DOE in the daily reports of power generation ² , PP has not claimed any emission reductions for power generated during these days though the project boilers also supplied steam to the turbine on these days, this is conservative.				
2.	Further information is required on the check meters to be installed to measure total electricity generation and auxiliary electricity consumption as required by the monitoring plan.				
Reply from PP	Check meter details are as mentioned below:				
	Check mater for Main Concretion (Crees concretion)				
	Check meter for Main Generation (Gross generation) Make – SECURE METERS LTD				
	 Make - SLCOKE METERS ETD Model Number – SEMS PREMIER ENTITY 				
	 Serial Number – KAU 02025 				
	Check meter for Auxiliary Consumption				
	Make – Conzerv				
	Model No – EM 6400				

¹ Refer Annex -1 Commissioning certificate from technology supplier

 $^{^{2}}$ Refer Annex-2 Sample "Daily report of power generation" for 02/06/07 and 08/06/07. Boiler 1,2,3 and 4 are Waste Heat Recovery Boilers while Boiler 5 is the AFBC Coal boiler.

Annex-1



4, DINDIGUL ROAD TIRUCHIRAPULI - 620 001 TAMELNADU, INDIA FAX: 91-331-3464000 FAX: 91-431-3464000 FAX: 91-431-3461079 E-mail: externalservices@cethar.com Website: www.cethar.com

M/S SKS ISPAT SIMILED, RAIPUR, CHMATTISGARH STATE . DATE: 22 Oblog.

RESIDENT POWER PLANT.

DEAR SIR,

SUB: BOILER OPERATION HANDED OVER-REG. (HOTPH, 67KG10m2, 495°C AFBC BOILER)

WHE ARE VERY MUCH THANKFULL FOR YOUR WIND CO-OPERATION DURING ERECTION & COMMISSIONING OF HOTPH AFBC BOLLER.

60 THE BOILER WAS COMMISSIONED SUCCESSFULLY AND THE SAFETY VALUE SETTING HAD COMPLETED ON 12/05/07. 64) THE BOILER HAVE BEEN STARTED ON 023+ LONE 2007. AND IT HAS BEEN OPERATED UPTO FATPH HENCE WE GLADS TO INFORM YOU THAT THE BOILER OPERATION MANDED OVER TO M/S SKS 15PAT LIMITED.

(*) NO LOUPL REQUESTED TO NO LORA - LEPAT TO NAMENTAN WATER QUALITY REQUIREMENT AS PER OUR CUPL SPECIFICATION. THE WATER QUALITY-REQUIREMENT ARE ENCLOSED PLONG WITH THIS LETTER FOR YOUR REFERENCE.

W) M/S CUPL REQUESTED TO M/S SKI LAPAT TO MAINTAIN THE BOILER OPERATING PARAMETER LOG SHEET . FOR FUTURE ANALYSIS AND TO MAINTAIN BEDMATERIAL

SIZE & QUALITY AS PER OUR CUPL SPECIFICATION FOR BETTER AND SMOOTH OPERATION. OF BOILER.

YOURS FAI

THANKING YOU,

Annex-2

the second the second second	R" OF POWER GENERATION UNIVERSIVER REPORT		DA	TE: 02/06/07	
Serial No.	PARTICULARS	UNITE	TODAY	TO DATE	
1	POWER GENERATION	KWH (A)	5,57.000		
to service states in the service states	The Party of the P	Average MW	23.21	8,11,000	
2	Auxidary Power	KWN	37,780	62,130	
	Consumption(operation)	Average MW	1.57		
	. Project Power	KV/H	10,900		
	Tets:	KWH	\$7,780	82,130	
3	Import from CSEB	KAVH (B)	18,000		
	· International and the second s	Average MW	0.75	1,65,000	
	Expen to CSEB	K: VH (C)	96,000	an a	
		Avenage NW	4.00	1,12,500	
4	Total Plant Power Consumption	KWH (A+B-C)	4,79,000		
	her management and the second	Averaige MW	19.96	8,63,500	
5	import Power Factor	At 6:00 Hrs.	0.884		

	A Shirt	1,78,000 KWH			*Excluding
TURRENE GENERATOR	B Shift	1,96,000 KWH	*557 MWH	220MW from	Additional Generation
	C Shift	1,83,000 KWH		Boiler#1,2&3	337 MW (Boiler#5)

DY. Seneral Manu per (Power)

ς.

Jerial No.			time and	and the second second second	The second se		
	PARTICULARS		0	NITS	TODAY	TO DATE	
1	POWER GENERATION			HIVH (A)	2.80.000		
				Average Muy	11.66	32,13,000	
	Auxiliary Power Consumption(operation)			*.WH	27,690	2,65,580	
Þ				Avenige MM	1.15		
1	Pro	Project Power		KWH	16,000		
	+	Totai		K.Mik	37,690	3,45.580	
3	Import from CISED			1010-1 (B)	1.72,500	6,\$1,500	
				Avenige MW	7.18		
	Export to CSES			KWH (C)	5,000		
				Avareige MW	0.20 4,02,000		
4			KWH (A+B-C)		4,47,500		
	The comparison of the second			Average MW	10.51	35,02,500	
5	Import Power Factor		- tierreiwig	the state of the s	0.937		
FURBINE GENERATOR	ASHIET	1.04.000 K	WH	7			
				280 MWH	280 MW from Boller- 1.2,3&4	T.G desynchronized at 10.45 pm due to S.I.D' S power failure. T.G Synchronized at 12.10 am.	
	B SHIFT	1,03,000 KI	WH				
	C SHIFT	73,000 KW	H				
	3 A 5 JÆBINE	Aux Consum Proj Import 3 Export 4 Tots/Plant Po 5 Import Pc 5 Import Pc A SHIFT FERATOR E SHIFT	Auxiliary Power Consumption(operation) Project Power Total Import from CSEB 3 Export to CSEB 4 Total Plant Power Consumption 5 Import Power Pactor VRBINE I SHIFT 1,04,000 FO	Auxiliary Power Consumption(operation) Project Power Total Import from CSED 3 Export to CSED 3 Export to CSED 4 Total Plant Power Consumption 5 import Power Pactor VRBINE ERATOR B SHIFT 1,03,000 KW/H	Average MW Auxiliary Power Consumption(operation) Average MW Consumption(operation) Average MW Project Power KWH Total Import from CSEB IWV-1 (B) Import from CSEB IWV-1 (B) Consumption Export to CSEB KWH (C) Average MW Export to CSEB KWH (C) Average MW Intel Plant Power Consumption KWH (A+B-C) Import Power Pactor Average MW S Import Power Pactor At 8:00 Hm, IRBINE ERATOR Z2 COD INATE	Average MW 11.66 Auxiliary Power *WH 27.696 Consumption(operation) Average MW 1.15 Project Fower KWH 16,006 Total Foreige MW 1.15 Project Fower KWH 16,006 Total Foreige MW 1.15 Project Fower KWH 16,006 Total Foreige MW 1.15 S Import from CSEB KWH 10,006 Average MW 7.18 5,000 A Total Plant Power Consumption KWH (C) 5,000 Average MW 18,64 0.937 S Import Power Factor At 8.04 FBINE 9 SHIFT 1,03,000 KWH 280 MWH FBATOR 7.2 COO MONT 280 MWH Boilige-	