

PROJECT Way Part 8

$$\frac{\text{imp}}{\text{kvarh}}$$

10000

imp
kW

Landis+Gyr Dialog

3 PHASE 3 WIRE METER
ZFD405CT44.0607
3x100...415 V

No. 78 325 836
3x 15 A 50 Hz
tm = 30 min 2003

L1 L2 L3

53

0000003433 k_{WH}

	T1	T2	T3
--	----	----	----

SET Test

F.F	Error
1	0.00
2	0.00
3	0.00
4	0.00
5	0.00
6	0.00
7	0.00
8	0.00
9	0.00
10	0.00
11	0.00
12	0.00
13	0.00
14	0.00
15	0.00
16	0.00
17	0.00
18	0.00
19	0.00
20	0.00
21	0.00
22	0.00
23	0.00
24	0.00
25	0.00
26	0.00
27	0.00
28	0.00
29	0.00
30	0.00
31	0.00
32	0.00
33	0.00
34	0.00
35	0.00
36	0.00
37	0.00
38	0.00
39	0.00
40	0.00
41	0.00
42	0.00
43	0.00
44	0.00
45	0.00
46	0.00
47	0.00
48	0.00
49	0.00
50	0.00
51	0.00
52	0.00
53	0.00
54	0.00
55	0.00
56	0.00
57	0.00
58	0.00
59	0.00
60	0.00
61	0.00
62	0.00
63	0.00
64	0.00
65	0.00
66	0.00
67	0.00
68	0.00
69	0.00
70	0.00
71	0.00
72	0.00
73	0.00
74	0.00
75	0.00
76	0.00
77	0.00
78	0.00
79	0.00
80	0.00
81	0.00
82	0.00
83	0.00
84	0.00
85	0.00
86	0.00
87	0.00
88	0.00
89	0.00
90	0.00
91	0.00
92	0.00
93	0.00
94	0.00
95	0.00
96	0.00
97	0.00
98	0.00
99	0.00
100	0.00

0.0.0 Identification

0.1.0 Resetting register

0.9.0

Time

Time

0.9.2 Date

C.6.0 Battery state

78 325 836

READING X 10

+A	-A	+R	-R	+VA	-VA	
1.2.T	2.2.T	3.2.T	4.2.T	9.2.T	10.2.T	Pmax cumulated
1.4.0	2.4.0	3.4.0	4.4.0	9.4.0	10.4.0	Im-elapsed/P-current
1.6.T	2.6.T	3.6.T	4.6.T	9.6.T	10.6.T	Pmax
1.8.T	2.8.T	3.8.T	4.8.T	9.8.T	10.8.T	Energy
1.8.0	2.8.0	3.8.0	4.8.0	9.8.0	10.8.0	Energy Total

T = Tariff

$$T = \text{Tariff}$$

K7: $t_m = 30$ min
K8:

K1: 1 imp = 1 Wh (+A)
K2: 1 imp = 1 Wh (-A)
K3: 1 imp = 1 varh (+R)
K4: 1 imp = 1 varh (-R)
K5: 1 imp = 1 VAh (+VA)
K6: 1 imp = 1 VAh (-VA)

fea HM00003

X

Ø 33kV / 110V V Φ 200 / 1. A

PROJECT Waipara Port & C 8/12/04

Landis+Gyr

Landis+Gyr Dialog

Cl.1  

imp
kvarh

10000

imp
kWh

Cl.0.5 S

3 PHASE 3 WIRE METER
ZFD405CT44.0607
3x100...415 V

No. 78 325 836
3x /5 A 50 Hz
tm = 30 min 2003

L1 L2 L3

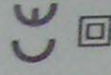
06

00000343 kWh

T1 T2 T3

SET Test

Readout



F.F. Error

0.0.0 Identification

0.1.0 Resetting register

0.9.0

Last reset

0.9.1 Time

0.9.2 Date

C.6.0 Battery state

78 325 836

READING X 10

+A	-A	+R	-R	+VA	-VA	Pmax cumulated
1.2.T	2.2.T	3.2.T	4.2.T	9.2.T	10.2.T	tm-elapsed/P-current
1.4.0	2.4.0	3.4.0	4.4.0	9.4.0	10.4.0	Pmax
1.6.T	2.6.T	3.6.T	4.6.T	9.6.T	10.6.T	Energy
1.8.T	2.8.T	3.8.T	4.8.T	9.8.T	10.8.T	Energy Total
1.8.0	2.8.0	3.8.0	4.8.0	9.8.0	10.8.0	

T = Tariff

K7: tm = 30 min

K8:

K1: 1 imp = 1 Wh (+A)

K2: 1 imp = 1 Wh (-A)

K3: 1 imp = 1 varh (+R)

K4: 1 imp = 1 varh (-R)

K5: 1 imp = 1 VAh (+VA)

K6: 1 imp = 1 VAh (-VA)



HM00003

x

8 33kV/110V

Vφ

200/1

A

Landis+Gyr

Cl.1

imp
kvarh

10000

imp
kWh

Cl.0.5 S

3 PHASE 3 WIRE METER
ZFD405CT44.0607
3x100...415 V

Landis+Gyr Dialog

No. 78 325 836
3x /5 A 50 Hz
tm = 30 min 2003

L1 L2 L3

06

00000343 kWh

T1 T2 T3

SET Test

F.F. Error

0.0.0 Identification

0.1.0 Resetting register

0.9.0

Last reset

Time

0.9.1

Date

0.9.2

C.6.0 Battery state

78 325 836

+A -A +R -R +VA -VA

1.2.T

2.2.T

3.2.T

4.2.T

5.2.T

6.2.T

7.2.T

8.2.T

9.2.T

10.2.T

11.2.T

12.2.T

13.2.T

14.2.T

15.2.T

16.2.T

17.2.T

18.2.T

19.2.T

20.2.T

21.2.T

22.2.T

23.2.T

24.2.T

25.2.T

26.2.T

27.2.T

28.2.T

29.2.T

30.2.T

31.2.T

32.2.T

33.2.T

34.2.T

35.2.T

36.2.T

37.2.T

38.2.T

39.2.T

40.2.T

41.2.T

42.2.T

43.2.T

44.2.T

45.2.T

46.2.T

47.2.T

48.2.T

49.2.T

50.2.T

51.2.T

52.2.T

53.2.T

54.2.T

55.2.T

56.2.T

57.2.T

58.2.T

59.2.T

60.2.T

61.2.T

62.2.T

63.2.T

64.2.T

65.2.T

66.2.T

67.2.T

68.2.T

69.2.T

70.2.T

71.2.T

72.2.T

73.2.T

74.2.T

75.2.T

76.2.T

77.2.T

78.2.T

79.2.T

80.2.T

81.2.T

82.2.T

83.2.T

84.2.T

85.2.T

86.2.T

87.2.T

88.2.T

89.2.T

90.2.T

91.2.T

92.2.T

93.2.T

94.2.T

95.2.T

96.2.T

97.2.T

98.2.T

99.2.T

100.2.T

101.2.T

102.2.T

103.2.T

104.2.T

105.2.T

106.2.T

107.2.T

108.2.T

109.2.T

110.2.T

111.2.T

112.2.T

113.2.T

114.2.T

115.2.T

116.2.T

117.2.T

118.2.T

119.2.T

120.2.T

121.2.T

122.2.T

123.2.T

124.2.T

125.2.T

126.2.T

127.2.T

128.2.T

129.2.T

130.2.T

131.2.T

132.2.T

133.2.T

134.2.T

135.2.T

136.2.T

137.2.T

138.2.T

139.2.T

140.2.T

141.2.T

142.2.T

143.2.T

144.2.T

145.2.T

146.2.T

147.2.T

148.2.T

149.2.T

150.2.T

151.2.T

152.2.T

153.2.T

154.2.T

155.2.T

156.2.T

157.2.T

158.2.T

159.2.T

160.2.T

161.2.T

162.2.T

163.2.T

164.2.T

165.2.T

166.2.T

167.2.T

168.2.T

169.2.T

170.2.T

171.2.T

172.2.T

173.2.T

174.2.T

175.2.T

176.2.T

177.2.T

178.2.T

179.2.T

180.2.T

181.2.T

182.2.T

183.2.T

184.2.T

185.2.T

186.2.T

187.2.T

188.2.T

189.2.T

190.2.T

191.2.T

192.2.T

193.2.T

194.2.T

195.2.T

196.2.T

197.2.T

198.2.T

199.2.T

200.2.T

201.2.T

202.2.T

203.2.T

204.2.T

205.2.T

206.2.T

207.2.T

208.2.T

209.2.T

210.2.T

211.2.T

212.2.T

213.2.T

214.2.T

215.2.T

216.2.T

217.2.T

218.2.T

219.2.T

220.2.T

221.2.T

222.2.T

223.2.T

224.2.T

225.2.T

226.2.T

227.2.T

228.2.T

229.2.T

230.2.T

231.2.T

232.2.T

233.2.T

234.2.T

235.2.T

236.2.T

237.2.T

238.2.T

239.2.T

240.2.T

241.2.T

242.2.T

243.2.T

244.2.T

245.2.T

246.2.T

247.2.T

248.2.T

249.2.T

250.2.T

251.2.T

252.2.T

253.2.T

254.2.T

255.2.T

256.2.T

257.2.T

258.2.T

259.2.T

260.2.T

261.2.T

262.2.T

263.2.T

264.2.T

265.2.T

266.2.T

267.2.T

268.2.T

269.2.T

270.2.T

271.2.T

272.2.T

273.2.T

274.2.T

275.2.T

276.2.T

277.2.T

278.2.T

279.2.T

280.2.T

281.2.T

282.2.T

283.2.T

284.2.T

285.2.T

286.2.T

287.2.T

288.2.T

289.2.T

290.2.T

291.2.T

292.2.T

293.2.T

294.2.T

295.2.T

296.2.T

297.2.T

298.2.T

299.2.T

300.2.T

301.2.T

302.2.T

303.2.T

304.2.T

305.2.T

306.2.T

307.2.T

308.2.T

309.2.T

310.2.T

311.2.T

312.2.T

313.2.T

314.2.T

315.2.T

316.2.T

317.2.T

318.2.T

319.2.T

320.2.T

321.2.T

322.2.T

323.2.T