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Att: CDM Executive Board

Your ref.:
 CDM Ref 0064

Our ref.:
 BRINKS/Li Tao

Date:
 22 January 2009

Response to request for review “Huitengxile Windfarm Project” (Ref. no.0064).

Dear Members of the CDM Executive Board,

We refer to the clarifications requested by the Board members concerning DNV’s request for registration of the project activity “Huitengxile Windfarm Project” (Ref. no. 0064) and would like to provide the following response to the issues raised by these requests for review.

Comment:

In previous verification the meters of this project also measured electricity generated from non-CDM project belonging to same project participant. Further clarification is required on how the electricity generated from non-CDM project is monitored thus to ensure that the meters were used to monitor the electricity import and export of this project only and no generation from non-CDM project is accounted in the calculation of emission reduction.

DNV’s response:

DNV verified during the first monitoring period that the electricity tariff for the Huitengxile Windfarm project (22 turbines, CDM project) is RMB 0.55/kWh¹ and that for the 9 Nordex turbines (non-CDM project) is RMB 0.671/kWh². Since the tariff of the electricity generated with non-CDM projects is RMB 0.12/kWh higher than that of the CDM project, the project participants will likely not mix the electricity generated to achieve higher electricity generation for the CDM project.

During the first monitoring period, the electricity sold to the grid from 22 turbines of Huitengxile Windfarm project and those from the 9 Nordex turbines could not be read separately and the electricity generations for each part were calculated. PP decided to separate the measurement of non-CDM project from the CDM project, the application³ was approved by Inner-Mongolian Electric Power (Group) Company Ltd. on behalf of the NCPG at 27 April 2006⁴. The measurement retrofitting was finished at 25 December 2006⁵, tested and approved by a test group, included Inner-Mongolian Electric Power (Group) Company Ltd, North Uniting Electric Power Company Ltd, Center for Electric Power Dispatch of Inner-Mongolian Electric Power (Group) Company Ltd., Centre for Electric Power Measurement and Monitoring

¹ Notification on the electricity tariff dated 8 October 2000 by Inner Mongolia Electric Power (Group) Co.Ltd

² Notification on the electricity tariff within West Inner Mongolia Grid, Inner Mongolia Development and Reform Commission, [2004]-1093, dated 29 April 2004.

³ Request Approval of Measurement Retrofitting of Huitengxile Windfarm by PP on 21 April 2006

⁴ Approval of Measurement Retrofitting of Huitengxile Windfarm The documentation issued by Inner-Mongolian Electric Power (Group) Company on 27 April 2006.

⁵ Test and Approval of Measurement Retrofitting of Huitengxile Windfarm 25 December 2006

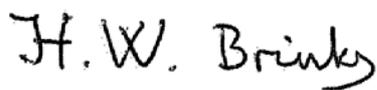
of Inner-Mongolian Electric Power Science and Research Institute, Wulanchabu Electric Power Bureau and Huitengxiele Windfarm of Inner-Mongolian North Longyuan Wind Power Generation Co. Ltd. DNV verified the test approval documents by the test group during verification process. Since three out of six of the test group are relevant local governments, DNV regarded the test group result as reliable, and can thus confirm that the measurement of electricity generation for the project is accurate.

After the measurement retrofitting, the meter was used to monitor the electricity import and export of this proposed project only, the non-CDM project was measured by another meter. The meter reading was recorded on settlement sheet for each meter and cross-checked with sales receipts. Each project has its individual tariff, and the respective settlement sheet has been cross-checked with respect to tariffs. The load factors of the two first monitoring periods are similar (26.55% and 25.81%), which is an indication that the measured electricity generation of this monitoring period is reliable.

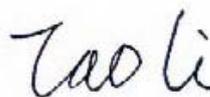
At this verification period from 1 January 2007 to 31 December 2007, DOE checked the meter and meter reading log sheet, relevant reports about measurement retrofitting, official tariff document, and receipt with different tariff⁶ ⁷. The electricity import and export of project to grid was verified and considered to be in order. No electricity from non-CDM was accounted to this project, and the calculated emission reductions are deemed reliable.

We sincerely hope that the Board find our elaboration on the above satisfactory.

Yours faithfully
for DET NORSKE VERITAS CERTIFICATION AS



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Climate Change Services



Li Tao
Project manager
Climate Change Services

⁶ invoice of non-CDM project with tariff 0.671/KWh.

⁷ invoice of non-CDM project with tariff 0.55/KWh