



**CDM project activity registration review form (F-CDM-RR)**  
 (By submitting this form, a Party involved (through the designated national authority) or an Executive Board member may request that a review is undertaken)

<b>Designated national authority or Executive Board member submitting this form</b>	
<b>Title of the proposed CDM project activity submitted for registration</b>	Project 0552 16 MW Bagasse based cogeneration plant" by GMR Industries Ltd. (GIDL)

**Please indicate, in accordance with paragraphs 37 and 40 of the CDM modalities and procedures, which validation requirement(s) may require review. A list of requirements is provided below. Please provide reasons in support of the request for review, including any supporting documentation.**

- The following are requirements derived from paragraph 37 of the CDM modalities and procedures:*
  - The participation requirements as set out in paragraphs 28 to 30 of the CDM modalities and procedures are satisfied;
  - Comments by local stakeholders have been invited, a summary of the comments received has been provided, and a report to the designated operational entity (DOE) on how due account was taken of any comments has been received;
  - Project participants have submitted to the DOE documentation on the analysis of the environmental impacts of the project activity, including transboundary impacts and, if those impacts are considered significant by the project participants or the host Party, have undertaken an environmental impact assessment in accordance with procedures as required by the host Party;
  - The project activity is expected to result in a reduction in anthropogenic emissions by sources of greenhouse gases that are additional to any that would occur in the absence of the proposed project activity, in accordance with paragraphs 43 to 52 of the CDM modalities and procedures;
  - The baseline and monitoring methodologies comply with requirements pertaining to methodologies previously approved by the Executive Board;
  - Provisions for monitoring, verification and reporting are in accordance with decision 17/CP.7, the CDM modalities and procedures and relevant decisions of the COP/MOP;
  - The project activity conforms to all other requirements for CDM project activities in decision 17/CP.7, the CDM modalities and procedures and relevant decisions by the COP/MOP and the Executive Board.
- The following are requirements derived from paragraph 40 of the CDM modalities and procedures:*
  - The DOE shall, prior to the submission of the validation report to the Executive Board, have received from the project participants written approval of voluntary participation from the designated national authority of each Party involved, including confirmation by the host Party that the project activity assists it in achieving sustainable development;
  - In accordance with provisions on confidentiality contained in paragraph 27 (h) of the CDM modalities and procedures, the DOE shall make publicly available the project design document;
  - The DOE shall receive, within 30 days, comments on the validation requirements from Parties, stakeholders and UNFCCC accredited non-governmental organizations and make them publicly available;
  - After the deadline for receipt of comments, the DOE shall make a determination as to whether, on the basis of the information provided and taking into account the comments received, the project activity should be validated;
  - The DOE shall inform project participants of its determination on the validation of the project activity. Notification to the project participants will include confirmation of validation and the date of submission of the validation report to the Executive Board;
  - The DOE shall submit to the Executive Board, if it determines the proposed project activity to be valid, a request for registration in the form of a validation report including the project design document, the written approval of the host Party and an explanation of how it has taken due account of comments received.
- There are only minor issues which should be addressed by the DOE / project participants prior to the registration of the project.

**Section below to be filled in by UNFCCC secretariat**

Date received at UNFCCC secretariat	28/10/2006
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**Reasons for Request:**

(a) The baseline scenario chosen (12) does not correspond to the project activity. The methodology scenario chosen specifies that "The existing unit(s) are only fired with biomass", while the project activity states that "The cogeneration plant uses bagasse as fuel ... along with some coal co-fired."

(b) Energy balance is necessary: (i) to determine heat generation; (ii) to determine the power generation; (iii) for crosschecking of biomass amount; and (iv) for crosschecking of coal amount. The energy balance should include bagasse energy, coal energy, boilers efficiency, steam parameters at main system points, including extraction points and system components energy efficiency.

(c) The following corrections to the Monitoring Plan are required:

**1. Metering of biomass quantity**

ACM0006v03 p.40 ID1: "*Quantity of biomass type i combusted in the project plant during the year y.*" These parameters should be measured continuously and not estimated. PDD p.19 ID1 states that "the parameters are estimated and not measured."

**2. Calorific value of biomass and of coal**

ACM0006v03 p.40 ID2: "*Net calorific value of biomass or fossil fuel type i.*" These parameters are not monitored in the PDD Monitoring Plan nor are they mentioned at all in the PDD.

**3. Heat quantity**

ACM0006v03 p.45 ID14: "*Net quantity of heat generated from firing biomass in the project plant*" This parameter is required for CHP plant. PDD declares that the project is CHP plant. This parameter is not monitored in the PDD Monitoring Plan.

**4. Thermal energy efficiency**

ACM0006v03 p.47 ID22: "*Thermal energy efficiency*". This parameter is not monitored in the PDD Monitoring Plan.