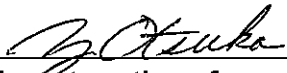


## Request for revision of Monitoring Plan

<b>Name of the entity (DOE)</b>	JACO CDM CO., LTD
<b>Title of the project activity</b>	Youngduk Wind Park Project Reference No. 0290
<b>Title/Subject (give a short title or specify the subject of your submission, maximum 200 characters):</b>	Revision of monitoring plan regarding the calibration interval of the monitoring equipment
<b>Date and signature for the DOE</b>	Nov. 05, 2008, Y. OTSUKA 
<p><b>Description of the request for Revision of the monitoring plan and relevant section of the PDD.</b></p> <p>According to the Monitoring Plan of Annex 4 of the PDD, there is a following description regarding the calibration of the monitoring equipment.</p> <p style="padding-left: 40px;">1-3. Calibration shall be performed at the first installation, and shall be done every two years after the installation.</p> <p>However, in December, 2007, the relevant Korean Law was amended and the calibration of the monitoring equipment shall be carried out in accordance with the law.</p> <p>Taking into this actual situation, the revision of the monitoring plan of Annex 4 of the PDD is necessary.</p>	
<p><b>Proposed revision of the monitoring plan</b></p> <p>The revised monitoring plan which consists of Section D of the PDD and Annex 4 is attached.</p> <p>In the proposed revision, only the clause 1-3. of Annex 4 is modified, and there is no change in the Section D at all. However, as the "Revision of Monitoring Plan", both documents are attached herewith.</p>	
<p><b>Validation opinion</b></p> <p>The revision reflects the actual condition of the governing laws of the monitoring equipment calibration to the monitoring plan. This revision is proposed to avoid the possible discrepancy of calibration intervals between the monitoring plan and the Korean laws. In addition to that, the revision satisfies the conditions of the EB26 repan 34 as follows.</p> <p>(a) The purpose of the Korean governing laws of the monitoring equipment calibration "Law regarding measurement" and "Act on operation of electricity market" is to maintain the accuracy or the completeness of the electricity meters used for measuring the electricity for transaction. Therefore, the proposed revision of the monitoring plan complies with the conditions of the EB26 repan 34 and will not reduce the accuracy or completeness in the monitoring and verification process.</p> <p>(b) The proposed revision of the monitoring plan is related to the calibration frequency of the electricity meter (KPX meter). The proposed revision does not affect the monitoring methodology ACM0002 version 04 and it is in accordance with the monitoring methodology.</p> <p>(c) In the previous verification report, verification team pointed out that the interval between the 1<sup>st</sup> calibration and the 2<sup>nd</sup> calibration is exceeding the interval (2 years) indicated in the monitoring plan of the PDD. In the response to this finding, it was found that the actual calibration interval (3 years) is based on the Korean laws for the monitoring equipment calibration (the Act).</p>	

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Regarding this discrepancy, by the decision of CDM EB 39 § 67 (d), CERs are deducted based on the maximum accuracy specification of KPX meters, taking into account that the calibration interval of 3 years is as per Korean law but exceeding the interval in the approved monitoring plan of the PDD.

Taking into account above findings, the revised monitoring plan is proposed to avoid the possible discrepancy of calibration intervals between the monitoring plan and the Korean laws.