



Renewal of crediting period request review form (Version 02.0)

SECTION 1: GENERAL INFORMATION

Name of designated national authority/Executive Board member submitting this form:

Reference number and title of the registered CDM project activity or programme of activities (PoA):

1343: Xiaoshan Power Plant's NG Power Generation Project of Zhejiang Southeast Electric Power Co., Ltd.

SECTION 2: BASIS FOR REVIEW REQUEST

Please indicate the relevant requirement(s) for which you have reasonable concern about whether the registered CDM project activity or PoA complies, by checking the appropriate box and specifying the relevant requirement(s) in the list below.

Requirements contained in the CDM project standard

Please specify relevant paragraph(s)

Requirements contained in the CDM validation and verification standard

Please specify relevant paragraph(s)

Other applicable CDM rules and requirements

Please specify relevant requirement(s)

Page 14 of ACM0025 ver. 2;
Paragraph 50 of ACM0025 ver. 2;
page 7 of "Tool to calculate project or leakage CO₂ emissions from fossil fuel combustion".

Please provide reasons in support of the request for review and list the titles of any supporting documentation that you are submitting with this request.

1. Considering the ex-post EF1 and EF2 may not always be lower than the ex-ante determined EF3 during the 2nd crediting period, the incorrect EF3 would result in non-conservative baseline emissions as the baseline emission factor for electricity supplied to the grid in year y ($EF_{BL,grid,CO_2,y}$) shall be determined as the lowest value among EF1, EF2 and EF3 in year y. With this regard, the DOE shall further substantiate how it has validated the correctness of the ex-ante baseline emission factor EF3 ($EF_{BL,Tech,CO_2}$), since the applied IPCC default CO₂ emission factors of the baseline fuel (i.e. coal, 0.0946 tCO₂/GJ) is not the lower limit of the confidence interval (i.e. 0.0873 tCO₂/GJ) as required by the applied methodology. Please refer to page 14 of ACM0025 ver. 2.

2. The DOE shall further substantiate how it has validated the correctness of ex-ante project emissions, since the applied IPCC default CO₂ emission factors of the project fuel (i.e. natural gas, 0.0543 tCO₂/GJ) is not the upper limit of the confidence interval (i.e. 0.0583 tCO₂/GJ) as required by the applied methodology. Please refer to paragraph 50 of ACM0025 ver. 2, and page 7 of "Tool to calculate project or leakage CO₂ emissions from fossil fuel combustion".

SECTION TO BE FILLED BY THE UNFCCC SECRETARIAT

Date when the form was received at UNFCCC secretariat:	
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Document information

<i>Version</i>	<i>Date</i>	<i>Description</i>
02.0	17 March 2015	Revision to: <ul style="list-style-type: none"> • Update a provision on the relevant requirements for the review request; • Change the symbol from F-CDM-REN to CDM-REN-FORM and minor editorial improvements; • Editorial improvement.
01.0	13 March 2012	Initial publication.

Decision Class: Regulatory
 Document Type: Form
 Business Function: Renewal of crediting period
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