

## CDM project activity registration review form (F-CDM-RR) (By submitting this form, a Party involved (through the designated national authority) or an Executive Board member may request that a review is undertaken)

**/	, ,
Designated national authority/Executive Board member submitting this form	
Title of the proposed CDM project activity submitted for registration	1115 75MW wind power project in Maharashtra by Essel Mining Industries Limited
Please indicate, in accordance with paragraphs 37 and 40 of the CDM modalities and procedures, which validation requirement(s) may require review. A list of requirements is provided below. Please provide reasons in support of the request for review, including any supporting documentation.	
☐ The following are requirements derived from paragraph 37 c	f the CDM modalities and procedures:
☐ The participation requirements as set out in paragraphs	s 28 to 30 of the CDM modalities and procedures are satisfied;
☐ Comments by local stakeholders have been invited, a stothe designated operational entity (DOE) on how due account to the designated operational entity (DOE) on how due account to the designated operational entity (DOE) on how due account to the designation of the designation	summary of the comments received has been provided, and a report count was taken of any comments has been received;
activity, including transboundary impacts and, if those impacts	entation on the analysis of the environmental impacts of the project acts are considered significant by the project participants or the host ent in accordance with procedures as required by the host Party;
	n anthropogenic emissions by sources of greenhouse gases that are oposed project activity, in accordance with paragraphs 43 to 52 of
☐ The baseline and monitoring methodologies comply wit the Executive Board;	h requirements pertaining to methodologies previously approved by
☐ Provisions for monitoring, verification and reporting are procedures and relevant decisions of the COP/MOP;	in accordance with decision 17/CP.7, the CDM modalities and
☐ The project activity conforms to all other requirements f and procedures and relevant decisions by the COP/MOP a	or CDM project activities in decision 17/CP.7, the CDM modalities and the Executive Board.
$\square$ The following are requirements derived from paragraph 40 c	f the CDM modalities and procedures:
	report to the Executive Board, have received from the project the designated national authority of each Party involved, including sts it in achieving sustainable development;
☐ In accordance with provisions on confidentiality contain DOE shall make publicly available the project design docu	ned in paragraph 27 (h) of the CDM modalities and procedures, the ment;
☐ The DOE shall receive, within 30 days, comments on the accredited non-governmental organizations and make the	ne validation requirements from Parties, stakeholders and UNFCCC m publicly available;
☐ After the deadline for receipt of comments, the DOE shall make a determination as to whether, on the basis of the information provided and taking into account the comments received, the project activity should be validated;	
	nation on the validation of the project activity. Notification to the nd the date of submission of the validation report to the Executive
	rmines the proposed project activity to be valid, a request for project design document, the written approval of the host Party and hts received.
$\hfill \square$ There are only minor issues which should be addressed by t	he DOE / project participants prior to the registration of the project.
Section below to be filled in by UNFCCC secretariat	
Date received at UNFCCC secretariat	31/07/2007

A load factor of 19-20% has been used in the investment analysis based on wind farm performance in April 2005 to May 2006 after the project activity had commenced operation. As the sensitivity analysis shows that a load factor of 25% would make the project feasible, further substantiation of the load factor is required. This substantiation (e.g. wind monitoring stations measurements of the site, wind data certification, reports supplied to the equipment supplier, load factors from other wind farms) should be from before the implementation of the project activity when the investment decision was made and should include measurements made over a longer duration based on official data where possible.