

CDM project activity registration review form (F-CDM-RR) (By submitting this form, a Party involved (through the designated national authority) or an Executive Board member may request that a review is undertaken)

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Designated national authority/Executive Board member submitting this form	
Title of the proposed CDM project activity submitted for registration	Methane Recovery and Electricity Generation Project GCM 8 in Mexico (0644)
Please indicate, in accordance with paragraphs 37 and 40 of the CDM modalities and procedures, which validation requirement(s) may require review. A list of requirements is provided below. Please provide reasons in support of the request for review, including any supporting documentation.	
☐ The following are requirements derived from paragraph 37 c	of the CDM modalities and procedures:
☐ The participation requirements as set out in paragraphs 28 to 30 of the CDM modalities and procedures are satisfied;	
☐ Comments by local stakeholders have been invited, a summary of the comments received has been provided, and a report to the designated operational entity (DOE) on how due account was taken of any comments has been received;	
☐ Project participants have submitted to the DOE documentation on the analysis of the environmental impacts of the project activity, including transboundary impacts and, if those impacts are considered significant by the project participants or the host Party, have undertaken an environmental impact assessment in accordance with procedures as required by the host Party;	
☐The project activity is expected to result in a reduction in anthropogenic emissions by sources of greenhouse gases that are additional to any that would occur in the absence of the proposed project activity, in accordance with paragraphs 43 to 52 of the CDM modalities and procedures;	
The baseline and monitoring methodologies comply with requirements pertaining to methodologies previously approved by the Executive Board;	
☐ Provisions for monitoring, verification and reporting are in accordance with decision 17/CP.7, the CDM modalities and procedures and relevant decisions of the COP/MOP;	
The project activity conforms to all other requirements for CDM project activities in decision 17/CP.7, the CDM modalities and procedures and relevant decisions by the COP/MOP and the Executive Board.	
☐ The following are requirements derived from paragraph 40 of the CDM modalities and procedures:	
☐ The DOE shall, prior to the submission of the validation report to the Executive Board, have received from the project participants written approval of voluntary participation from the designated national authority of each Party involved, including confirmation by the host Party that the project activity assists it in achieving sustainable development;	
☐ In accordance with provisions on confidentiality contained in paragraph 27 (h) of the CDM modalities and procedures, the DOE shall make publicly available the project design document;	
☐ The DOE shall receive, within 30 days, comments on the validation requirements from Parties, stakeholders and UNFCCC accredited non-governmental organizations and make them publicly available;	
After the deadline for receipt of comments, the DOE shall make a determination as to whether, on the basis of the information provided and taking into account the comments received, the project activity should be validated;	
☐ The DOE shall inform project participants of its determination on the validation of the project activity. Notification to the project participants will include confirmation of validation and the date of submission of the validation report to the Executive Board;	
	rmines the proposed project activity to be valid, a request for project design document, the written approval of the host Party and nts received.
$\hfill\square$ There are only minor issues which should be addressed by t	the DOE / project participants prior to the registration of the project.
Section below to be filled in by UNFCCC secretariat	
Date received at UNECCC secretariat	15/12/2006

Reasons for Request:

1. AMS-III.D version 9, which is quoted in the PDD, determines that "the flare efficiency, defined as the fraction of time in which the gas is combusted in the flare, multiplied by the efficiency of the flaring process, shall be monitored". But the PDD also state that: "Surplus biogas will be flared using a high efficiency semi-enclosed or enclosed flare system. The flare and genset are both rated by their manufacturers at 98% combustion efficiency for biogas produced by the digester. (A conservative combustion efficiency of 90% will be applied ex-ante, but actual measurements of efficiency will be attempted ex-post)", which is confirmed by the Validation Report. The flare efficiency is to be monitored, not "attempted" to be measured ex-post.

- 2. The following information should be included:
 - Digester dimensions; digester biogas output maximum and average; and livestock population served by the digester;
 - ii. Technical details of the electricity generation sets that will be installed by the project. Please provide the installed capacity of the generator sets, type of turbine, rated efficiency etc. in the PDD.