

September 19, 2007

Dear CDM team of UNFCCC Secretariat:

Regarding to your request for review on REQUEST FOR ISSUANCE related to 00000544 - Jilin Taobei Fuyu 49.5MW Wind Power Project, we would like to make the following explanation to the two issues that you request for review.

1) Differences in energy exported and imported by the project from 22 to 31 October 2006 in the first version and the 2nd version of the Monitoring Report

Reply:

When we were drafting the first version of the Monitoring Report, available data provided by the grid company is only the electricity import and export figure for the whole month of October 2006. Since the starting date of the crediting period is October 22, 2006, we reached the electricity figure for the period from 22 to 31 October based on daily average multiplied by days. However, wind farm output is actually related to dynamic wind resource. That's why when the on-site Verification was conducted and data for each day of October was available, we found out the actual figures, which are based on real meter readings and verified log records are different from our previous calculation. Hence, we revised the calculation for electricity import and export for the period from 22 to 31 October according to actual daily data in the second version of the Monitoring Report. That's the reason of the difference reflected in these two versions of the Monitoring Report. The process of both calculations is in the Annex for your consideration.

2) Calibration on the meter installed in the 66kv substation and competence of the entity in charge of calibration

Reply:

The meter installed in the 66kv substation that monitors the electricity supplied to the grid is calibrated by Jilin Provincial Electricity Science Research Institute (which is also called Jilin Electricity Supervision and Testing Center) according to Chinese national calibration standard. This entity is an authorized entity implements electricity meters calibration. Most of the wind farms in Jilin Province use this entity for electricity meter calibration including wind farm CDM projects that have issued CERs by EB.

I hope this clarification could be helpful to you on the issue.

Best regards,

Baicheng Fuyu Wind Power Co. Ltd. and Easy Carbon Consultancy Co. Ltd.

Annex Electricity calculation of Jilin Taobei Fuyu 49.5MW Wind Power Project between v1 and v2 of Monitoring Report in Oct 2006

Monitoring Report version 1

Electricity export

	Time	Electricity in kWh		Equation
A	Oct 1 to Oct 31	2008512		
B	Oct 22 to Oct 31	583116		$B=A*(31-22)/31$ based on daily average

Electricity Import

	Time	Electricity in kWh		Equation
A	Oct 1 to Oct 31	22057		
B	Oct 22 to Oct 31	6404		$B=A*(31-22)/31$ based on daily average

Monitoring Report version 2

Electricity export

	Time	Log Record from meters	Ratio	Electricity in kWh (Record * Multiple)	Equation
A	(0:00 1 Oct 2006)	204.01	79200		
B	(0:00 22 Oct 2006)	217.93	79200		

C	(24:00 31 Oct 2006)	229.37	79200		
D	From Oct 22 to Oct 31		79200	906048	$D=(C-B)*79200$
E	From Oct 1 to Oct 31		79200	2008512	$E=(C-A)*79200$

Electricity Import

	Time	Log Record from meters	Ratio	Electricity in kWh (Record * Multiple)	Equation
A	(0:00 1 Oct 2006)	3.5867	79200		
B	(0:00 22 Oct 2006)	3.7995	79200		
C	(24:00 31 Oct 2006)	3.8652	79200		
D	From Oct 22 to Oct 31		79200	5203	$D=(C-B)*79200$
E	From Oct 1 to Oct 31		79200	22057	$E=(C-A)*79200$