



Mr. Hans Jürgen Stehr  
Chair, CDM Executive Board  
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Re Request for review for issuance of CERs for “Methane Extraction and Fuel Conservation Project at Tamil Nadu Newsprint and Paper Limited (TNPL), Kagathipuram, Karur District, Tamil Nadu (Ref. no. 0124)” for the monitoring period from 01.01.2006 to 31.12.2006.

Dear Mr. Stehr,

SGS has been informed that the request for issuance for the CDM project activity “Methane Extraction and Fuel Conservation Project at Tamil Nadu Newsprint and Paper Limited (TNPL), Kagathipuram, Karur District, Tamil Nadu (Ref. no. 0124)” for the monitoring period from 01.01.2006 to 31.12.2006 is under consideration for review because three requests for review have been received from members of the Board.

The requests for review are based on the same reasons outlined below. SGS would like to provide a response to the issues raised by the review team:

***Request for clarification to the DOE/PP:***

1. *The project participant calculated the CO<sub>2</sub> emissions of the digester auxiliary equipment based on a captive emission factor of 1.25 tCO<sub>2</sub>/MWh, which was not indicated in the PDD. Further clarification is required on how the DOE has verified this emission factor.*

***SGS Response:***

In the calculations of project emissions during validation, CO<sub>2</sub> emissions associated with the digester auxiliary equipment were considered to be insignificant and hence the emission factor was not defined in the registered PDD however, monitoring of electricity consumed by digester parasites was included in the registered monitoring plan. The emission factor was calculated based on the parameters being monitored for captive power plant by project participant as this monitoring is normal practice in the plant. The approach was accepted because this was conservative and emissions due to auxiliary consumption are around 2% of total emission reductions.

The CO<sub>2</sub> emissions associated with the digester auxiliary equipment were reported in the monitoring report and were calculated based on auxiliary electricity consumed multiplied by captive emission factor. The same was calculated similarly in the first monitoring period where 1.10 tCO<sub>2</sub>/MWh emission factor was used for period 2003-2005. The emission factor was verified to be 1.25 tCO<sub>2</sub>/MWh for 2006 during site visit. The verified emission factor calculation sheet is attached as annex 1.

2. The date of the site visit in the summary section of the verification report is different from section 6 of the verification report. A correction to the verification report is required.

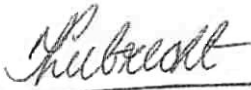
**SGS Response:**

There was a typo in the verification report. The site visit was conducted on 14.02.2007, the same is corrected in the revised verification report attached as annex 2.

Therefore, we feel that the clarification sought by board members has been taken into account. We do however apologize if this was not sufficiently clear from the earlier verification and certification report.

Sanjeev Kumar (0091 9871794628) will be the contact person for the review process and is available to address questions from the Board during the consideration of the review in case the Executive Board wishes.

Yours sincerely,



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Annex 1 Captive emission factor spread sheet.  
Annex 2 Revised Verification Report