

CDM project activity registration review form
(By submitting this form, a Party involved (through the designated national authority) or an Executive Board member may request that a review is undertaken)

authority) or an Executive Board member may request that a review is undertaken)				
Designated national authority/Executive Board member submitting this form				
Title of the proposed CDM project activity submitted for registration			Paramonga CDM Bagasse Boiler Project	
Please indicate, in accordance with paragraphs 37 and 40 of the CDM modalities and procedures, which validation requirement(s) may require review. A list of requirements is provided below. Please provide reasons in support of the request for review, including any supporting documentation.				
(The following are requirements derived from par	ragraph 37 of the CDM modalities and procedures:	
•		The participation requirements as set out in par satisfied;	ragraphs 28 to 30 of the CDM modalities and procedures are	
			vited, a summary of the comments received has been provided, y (DOE) on how due account was taken of any comments has	
		Project participants have submitted to the DOE documentation on the analysis of the environmental impacts of the project activity, including transboundary impacts and, if those impacts are considered significant by the project participants or the host Party, have undertaken an environmental impact assessment in accordance with procedures as required by the host Party;		
	-	☐ The project activity is expected to result in a reduction in anthropogenic emissions by sources of greenhouse gases that are additional to any that would occur in the absence of the proposed project activity, in accordance with paragraphs 43 to 52 of the CDM modalities and procedures;		
		The baseline and monitoring methodologies comply with requirements pertaining to methodologies previously approved by the Executive Board;		
		Provisions for monitoring, verification and reporting are in accordance with decision 17/CP.7, the CDM modalities and procedures and relevant decisions of the COP/MOP;		
	X	The project activity conforms to all other requirements for CDM project activities in decision 17/CP.7, the CDM modalities and procedures and relevant decisions by the COP/MOP and the Executive Board.		
o '	The	he following are requirements derived from paragraph 40 of the CDM modalities and procedures:		
		project participants written approval of voluntary	alidation report to the Executive Board, have received from the y participation from the designated national authority of each st Party that the project activity assists it in achieving sustainable	
		In accordance with provisions on confidentiality procedures, the DOE shall make publicly availa	contained in paragraph 27 (h) of the CDM modalities and ble the project design document;	
	- .	The DOE shall receive, within 30 days, commer UNFCCC accredited non-governmental organization.	nts on the validation requirements from Parties, stakeholders and cations and make them publicly available;	
		After the deadline for receipt of comments, the I the information provided and taking into account	DOE shall make a determination as to whether, on the basis of it the comments received, the project activity should be validated;	
		The DOE shall inform project participants of its Notification to the project participants will includ validation report to the Executive Board;	determination on the validation of the project activity. le confirmation of validation and the date of submission of the	
		The DOE shall submit to the Executive Board, it for registration in the form of a validation report the host Party and an explanation of how it has	f it determines the proposed project activity to be valid, a request including the project design document, the written approval of taken due account of comments received.	
Section below to be filled in by UNFCCC secretariat				
Date received at UNFCCC secretariat				

Reasons for the request:

It is said that in extraordinary circumstances residual oil could be burned. It is not clear if the residual oil would be burned in the new boiler or in the old ones. In both situations it would have CO₂ emissions: in the first case as project activity emissions; and in the second case as leakage. This possibility is considered in the monitoring plan (See validation report pg. 7, last paragraph, last sentence) but is not taken into account in the equation which calculates the project emissions reduction (although is said in the validation report that "emissions from the use of any residual fuel oil will be deducted from the total emission reduction ex-post" page 9 of the validation report, first paragraph). It is not enough to monitor these eventual emissions if they are not taken into account in the equation which calculates the project emissions reduction.

Because the use of bagasse and the possibility of seasonal lack of surplus bagasse extraordinarily residual fuel oil can be used in the project and not accounted for as the equations are formulated currently in this project. The project boundary includes an input (Vapor 15 psig/45psig QUIMPAC input in Diagram 2) of steam from QUIMPAC that could also be from residual oil burning and these emissions are not accounted for.

Lastly, the project development document has editing problems regarding the use of Spanish in two graphs (pages 16 and 17) and in one table (page 19). The official work language of the EB is English.