

RESPONSE TO REQUESTS FOR REVIEW

BVQI had performed the validation of the CDM Project No. 571 - 10.6 MW wind farm at Village Badabagh, District Jaisalmer, Rajasthan. India. The request for registration was made on 07th Sept 2006 and was under review from 21st Sept 06 to 20th Oct 2006. Subsequently, there have been three requests for review.

We thank the CDM Executive Board and the Secretariat for giving us the opportunity to clarify about our considerations in validating the said project.

There have been 3 requests for review, which are identical to each other.

We wish to clarify our stand for each of these issues as given below. We hope our submission clarifies the concerns raised by the members of the CDM Executive Board.

Reasons for Requests for review

Reasons for Request for Review	BVQI's response
a) The PDD has not provided necessary data used to calculate "OM" and "BM" emission factors and hence the determination of baseline emission factor is not transparent.	For small scale CDM project activities, it was not necessary to include the baseline data in the PDD at the time of request for registration. Hence, it had been a common practice by the PPs not to include the baseline data in the PDDs. The PDD for the subject project activity also therefore did not include the baseline data. However, PP had provided the baseline data as well as the calculations for establishment of baseline emission factors to BVQI during validation of this CDM project. The detailed data on baseline as well as the calculations for the same is attached herewith Annexure 1(a), (b), (c), & (d). PP had obtained this data used for calculations from www.cea.nic.in Central Electricity Authority (Govt. of India) and NRLDC (Northern Region Load Dispatch Centre) – a Government entity that is responsible for operation and maintenance of the Northern Grid of India. The baseline calculations had been carried out using the AMS 1D (Version 09, 28 July 2006) for small-scale grid connected wind energy projects. The calculations for arriving at the baseline

	emission factor based on the three-year average of all the operating facilities of Northern Grid; The combined margin emission factor works out to 0.8645, which is conservative and reliable. The data and calculations had been thoroughly verified and evaluated by BVQI before acceptance. BVQI observed that the approach in arriving at the Combined Margin was conservative and reliable.
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Reasons and background for Request for Review	BVQI response
b) The project has a confusing and strange arrangement. There are six investors. These investors are however not the participant of the CDM project. Synergy Global Pvt. Ltd. is cited as project participant but it is not clear the relationship between the project (i.e., wind farm) and the Synergy Global Pvt. Ltd. Clarification is needed on this issue.	The Badabagh wind farm CDM project is a bundled CDM project. The ownership of turbines or WEGs is clearly shown in Table 1 (Page 5) of the PDD. All the six investors had authorized Senergy Global Private Limited to deal with matters related to CDM as their common representative. Senergy Global Private Limited had provided the necessary consultation and management support in the preparation of the PDD and interaction with the DNA, DOE and UNFCCC during the validation and registration process. The Indian DNA had also approved the participation of Senergy Global. The evidence of this approval had already been submitted along with the validation report. The copy of the approval is attached again herewith as Annexure 2. The project had been approved based on the authorization given by the investors (or owners) to Senergy Global Pvt Ltd to act as their sole representative in dealing with matters related to CDM (the complete set of letters is enclosed as Annexure 3 to 8). These letters were submitted to the Indian DNA for obtaining the host country approval All these issues had been verified during the validation process and are found to be in accordance with the requirements of simplified modalities and procedures for small-scale CDM project activities.

NORTHERN GRID

Calculated Values-Big colour

Baseline for FY 2002-03, 2003-04, 2004-05

(Ref: 1) Electricity Data 2002-03, 2003-04, CEA General Report 2005, www.cea.nic.in
(2) NRDC Annual Report 2002-03, 2003-04, 2004-05 www.nrdc.org
(3) Performance Review of Thermal Power Station 2003-03, 2003-04, 2004-05, CEA

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NORTHERN GRID			Calculated Values-Big colour			Data Collection from Different Sources-marked with different colours			Formulas:			NCV = EFCO2/Ref: NPES Report		
Baseline for FY 2002-03, 2003-04, 2004-05			NPDC Annual Report 2002-03, 2003-04, 2004-05			Tariff Orders/Orders			Fuel Cons (Fi) '000 tons = (Gross Gen MU * OHR kcal/KWh)/(NCV kcal/kg)			Coal Default=1.58		
(Ref 1) Electricity Data 2002-03, 2003-04, CEA, General Review 2005, www.cen.nic.in			CEA General Review 2005			NTPC Presentation			COEFFI (tCO2/kg of fuel) = (NCV* EFCO2)/OXID			Lignite=1.19		
(2) NRI&C Annual Report 2002-03, 2003-04, 2004-05 www.nri&c.org			CEA Performance Review of Thermal Power Station 2003-03, 2003-04, 2004-05			STEAM = COAL			OXID = 0.98 (Coal), 0.99 (Oil), 0.995 (Gas)- Ref: Revised 1996 IPCC Guidelines			Gas/NG/LNG=2.93		
(3) Performance Review of Thermal Power Station 2002-03, 2003-04, 2004-05, CEA			NPES Ref- Baseline for RE: pro; under CDM			CERC Website			NCV (kcal/kg) /Ref: Baseline for BE project under CDM, NPES report/www.npd.org/npd/npes/npes.htm			Diesel=3.2		
OXID values (Ref: Revised 1996 IPCC Guidelines)			Must Run and Low Cost Plants shall be eliminated from Baseline Calculations						Coal (default)=0.021 Lignite=2800, Gas/NG/LNG=12428.57 Diesel=10316, Naptha=10750			Naphtha=3.3		

Pampore (OCGT)		J&K PDC	Gas (Oil based-HSD)	175	58	29	23.74	13.6686682	6.834334119	5.59472731	2929	2929	2929	12428.57	2.93	0.995	2.91535	39.84895	19.924476	16.31059
Arvind Gash-Nat (Bemina-5 MW+ Leb-2.18 MW)		J&K PDC	Diesel	7.18	0	0	0	0	0	0	2061	2061	2061	10316	3.2	0.99	3.168	0	0	0
Kashab		J&K PDC	Diesel	0.06	0	0	0	0	0	0	2061	2061	2061	10316	3.2	0.99	3.168	0	0	0
Upper Simb		J&K PDC	Diesel	1.7	0	0	0	0	0	0	2061	2061	2061	10316	3.2	0.99	3.168	0	0	0
HYDRO																		39.849	19.92448	16.3106
Lower Jucham		J&K PDC	Hydro	105	9.88	312.87	427.03													
Upper Simb		J&K PDC	Hydro	127.6	318.55	256.16	127.1													
Gandharvi		J&K PDC	Hydro	15	22.52	23.39	26.44													
Mohra		J&K PDC	Hydro	9	0	0	0													
Chenani		J&K PDC	Hydro	32.8	63.17	30.85	83.51													
Sakani		J&K PDC	Hydro	9.75	0	0	0													
Small Hyde		J&K PDC	Hydro	3.54	0	1.37	5.7													
Sewa-III		J&K PDC	Hydro	9																
Jammu Canal		J&K PDC	Hydro	1																
TOTAL THERMAL (J&K)				183.94	58	29	23.74													
TOTAL HYDRO (J&K)				312.69	406.12	864.64	719.78													

PUNJAB																				
THERMAL																				
Guru Nanak Dev TPS (Bhatinda) Unit-1		PSEB	Coal	110	571	632	631	455.073226	488.5999702	454.9288734	3204.64	3108.64	2899	4021	1.58	0.98	1.5484	704.6354	756.54819	704.4119
Guru Nanak Dev TPS (Bhatinda) Unit-2		PSEB	Coal	110	612	654	0	487.749237	505.608197	0	3204.64	3108.64	2899	4021	1.58	0.98	1.5484	755.2309	782.88373	0
Guru Nanak Dev TPS (Bhatinda) Unit-3		PSEB	Coal	110	681	614	696	542.740572	474.6841482	501.7915941	3204.64	3108.64	2899	4021	1.58	0.98	1.5484	840.3795	775.00094	776.9741
Guru Nanak Dev TPS (Bhatinda) Unit-4		PSEB	Coal	110	635	651	666	506.079682	503.2888933	480.1626461	3204.64	3108.64	2899	4021	1.58	0.98	1.5484	783.6138	779.29252	743.4838
GHTP (Lehra Mohabbat) Unit 1		PSEB	Coal	210	1500	1670	1773	931.715991	1005.949689	1068.82666	2497.62	2422.11	2424	4021	1.58	0.98	1.5484	1442.669	1557.6125	1654.971
GHTP (Lehra Mohabbat) Unit 2		PSEB	Coal	210	1406	1711	1536	873.328456	1030.646658	925.9547376	2497.62	2422.11	2424	4021	1.58	0.98	1.5484	1352.262	1595.8533	1433.748
Guru Gobind Singh TPS (Ropar) Unit-1		PSEB	Coal	210	1214	1323	1600	793.190948	839.3235713	1011.88759	2627.2	2550.96	2543	4021	1.58	0.98	1.5484	1228.177	1299.6086	1566.807
Guru Gobind Singh TPS (Ropar) Unit-2		PSEB	Coal	210	1305	1515	1390	852.6476	961.1301666	879.0773439	2627.2	2550.96	2543	4021	1.58	0.98	1.5484	1320.24	1488.214	1361.163
Guru Gobind Singh TPS (Ropar) Unit-3		PSEB	Coal	210	1459	1609	1502	953.266551	1020.764646	949.9094753	2627.2	2550.96	2543	4021	1.58	0.98	1.5484	1476.038	1580.552	1470.84
Guru Gobind Singh TPS (Ropar) Unit-4		PSEB	Coal	210	1281	1166	1608	836.966725	739.7213032	1016.947028	2627.2	2550.96	2543	4021	1.58	0.98	1.5484	1295.959	1145.3845	1574.641
Guru Gobind Singh TPS (Ropar) Unit-5		PSEB	Coal	210	1453	1457	1442	949.346332	924.3344243	911.9636096	2627.2	2550.96	2543	4021	1.58	0.98	1.5484	1469.968	1431.2394	1412.085
Guru Gobind Singh TPS (Ropar) Unit-6		PSEB	Coal	210	1533	1397	1545	1001.61592	886.2698632	977.1039542	2627.2	2550.96	2543	4021	1.58	0.98	1.5484	1550.902	1372.3003	1512.948
Bhukhari Rice Straw Fired		PSEB	Rice Straw	10	0	23.63	91.24	0	34.518704	136.204992	3652	3652	3652	2500	1.58	0.98	1.5484	0	53.448761	210.8998
HYDRO																		14220.1	14577.94	14423
Jogindernagar/Shanar		PSEB	Hydro	110	456.81	564.21	510.13													
Upper Behan Doab Canal (LBRDC)		PSEB	Hydro	90	394.27	427.45	376.99													
Rupnagar Sagar		PSEB	Hydro	600	1141.93	1247.50	1131.35													
Makrand		PSEB	Hydro	207	787.9	1029.24	786.53													
Anandpur Sahib		PSEB	Hydro	134	736.02	816.35	587.65													
Small Hydrel		Punjab Hydro P Ltd	Hydro	4.1	8.63	5.66	1.4													
Doodhar		PSEB	Hydro	1.5																
Rohli		PSEB	Hydro	0.8																
Thuli		PSEB	Hydro	0.8																
TOTAL THERMAL (Punjab)				13650	14422.6	14482.2														
TOTAL HYDRO (Punjab)				3525.56	4390.5	3394.07														

RAJASTHAN																				
THERMAL																				
Kota TPS Unit 1		BRVUNL	Coal	110	691	740	783	452.348088	495.9711515	524.7910967	2632.26	2695	2695	4021	1.58	0.98	1.5484	700.4158	767.96173	812.5865
Kota TPS Unit 2		BRVUNL	Coal	110	865	721	846	566.253395	483.236757	567.0156677	2632.26	2695	2695	4021	1.58	0.98	1.5484	876.7868	748.24379	877.9671

NORTHERN GRID

Calculated Values-Big colour

IPP

Baseline

2002-03, 2003-04, 2004-05

CEA Performance Review 2005

CEA General Review of Thermal Station 2003-03, 2003-04, 2004-05

MNES Regt.-Basing for RE- you under CDM

CERC Website

1 GWh=1 MU

1 MWh= 1000 kWh

STEAM = COAL

Gas=NG

Fuel Cons (Ft) 700 tons = (Gross Gen MU * OHR kcal/kWh)/(NCV kcal/kg)

COEFFI (fCO₂/kg of fuel) = (NCV* EFCO₂)/OXID

OXID = 0.98 (Coal), 0.99 (Oil), 0.995 (Gas). Ref: Revised 1996 IPCC Guidelines

NCV (kcal/kg) Ref: Baseline for RE projects under CDM, MNES-reportwww.mnec.in/baselineinfo.htm

Coal (adultery)=021 Lignite=2000, Gas(NGI NG)=12428 S7, Diesel=10316, Naptha=10750

Coal Defaulcy=1.58

Lignite=1.19

Gas/NG/LNG=2.93

Diesel=3.2

Naptha=3.3

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BUILD MARGIN FOR NORTHERN REGION FOR 2004-05

Ref: Addition in generating capacity (utilities only), CEA General Review 1994-95, 1995-96, 1996-97, 1997-98, 1998-99, 1999-2000

Name of the Plant	Year-Commissioning	Agency/Owner	Fuel Type	Installed Cap. (MW)
NJ HEP Unit 6	31-03-04	SJVNL & HP	Hydro	250
NJ HEP Unit 5	03/09/04	SJVNL & HP	Hydro	250
Chemara HEP II Unit 3	26-02-04	HP NHPC	Hydro	100
NJ HEP Unit 4	13-02-04	SJVNL & HP	Hydro	250
NJ HEP Unit 3	22-01-04	SJVNL & HP	Hydro	250
Chemara HEP II Unit 2	12/05/03	HP NHPC	Hydro	100
NJ HEP Unit 2	23-11-03	SJVNL & HP	Hydro	250
Chemara HEP II Unit 1	11/04/03	HP NHPC	Hydro	100
NJ HEP Unit 1	20-09-03	SJVNL & HP	Hydro	250
KOTA TPS-IV Unit-6	30.7.2003	RRVUNL	Coal	195
SURATGARH-III Unit 5	30.6.2003	RRVUNL	Coal	250
Baspa - II Unit3	27-05-03	HP Jai Prakash	Hydro	100
Baspa - II Unit2	02/08/03	HP Jai Prakash	Hydro	100
Pragati CCGT Unit-III	31.1.2003	PrPCL	Gas	121.2
Baspa - II Unit1	24-01-03	HP Jai Prakash	Hydro	100
Pragati CCGT Unit-II	9.11.2002	PrPCL	Gas	104.6
Ramgarh CCGT Stage-II GT-2	24.8.2002	RRVUNL	Gas/HSD	37.8
Ramgarh CCGT Stage-II GT-2	7.8.2002	RRVUNL	Gas/HSD	37.5
Malana Unit1	07/09/01	P Malana Powe	Hydro	43
Malana Unit2	07/05/01	P Malana Powe	Hydro	43
Upper Sindh II Unit1	29-03-02	J&KSEB	Hydro	35
Upper Sindh II Unit2	09/11/01	J&KSEB	Hydro	35
Pragati CCGT (Unit-1)	15.03.2002	DVB	Gas	104.6
Suratgarh TPS Unit4	25-03-02	RRVUNL	Coal	250
Suratgarh TPS (Unit-3)	29.10.2001	RRVUNL	Coal	250
Wind Power Stations	06/01/01	RRVUNL	Wind	2.15
Ghanvi Unit2	12/07/00	HPSEB	Hydro	11.25
Ghanvi Unit1	30-07-00	HPSEB	Hydro	11.25
Gumma Unit2	14-10-00	HPSEB	Hydro	1.5
Gumma Unit1	31-08-00	HPSEB	Hydro	1.5
Chenani III Unit3	31-07-00	J&KSEB	Hydro	2.5
Chenani III Unit2	31-07-01	J&KSEB	Hydro	2.5
Chenani III Unit1	31-07-02	J&KSEB	Hydro	2.5
Ranjit Sagar Unit1	10/11/00	PSEB	Hydro	150
Ranjit Sagar Unit2	16-09-00	PSEB	Hydro	150
Ranjit Sagar Unit3	20-08-00	PSEB	Hydro	150
Ranjit Sagar Unit4	08/12/00	PSEB	Hydro	150
Panipat TPS St IV (Unit-6)	31.03.2001	HPGCL (Haryana)	Coal	210
Faridabad CCGT (Steam) Unit-1	31.7.2000	NTPC	Gas/Neptha	144
Rajasthan Atomic power plant	23-12-00	NPC	Nuclear	220
Jaisalmer Wind	06/01/00	RSPC	Wind	2.25
Upper Sind II Unit 1	01/05/00	J&KSEB	Hydro	35
Faridabad CCGT (Unit-2) Gas Turbine Unit	18.10.1999	NTPC	Gas/Neptha	143
Faridabad CCGT (Unit-1) Gas Turbine Unit	28.6.1999	NTPC	Gas/Neptha	143
Suratgarh TPS (Unit-2)	28.3.2000	Rajasthan SEB	Coal	250
Rajasthan Atomic power plant	03/10/00	NPC	Nuclear	220

Unchachar TPP (Unit-4)	22.10.1999	NTPC	Coal	210
GHTP Bhatinda (Unit-2)	16.10.1998	PSEB	Coal	210
Suratgarh TPS (Unit-1)	10.5.1998	Rajasthan SEB	Coal	250
Unchachar (Unit-3)	27.1.1999	NTPC	Coal	210

$$EF\ BM = \Sigma(Fi * COEFi) / \Sigma(Gross\ Gen.) \text{ (tCO2/ MWh)}$$

Total

Gen from new TPS comprising of total thermal gen

EF BM

Tariff Orders/Orders

Calculated Values-B/g colour

00, 2000-01, 2001-02, 2002-03, 2005

MNES Rept -Baseline for RE proj under CDM

Gross Gen. (MU)	Operating Heat Rate	NCV	Fuel Consumption (Fi) (000 Tonnes)	COEFi	Fi*COEFi (000 tCO2)
851.4616667					
851.4616667					
448.0233333					
851.4616667					
851.4616667					
448.0233333					
851.4616667					
448.0233333					
851.4616667					
1470	2695	4021	985.2399901	1.5484	1525.545601
1955	2439.21	4021	1185.937714	1.5484	1836.305957
398.94					
398.94					
935.6684019	2061	12428.57	155.1596504	2.91535	452.3446868
398.94					
807.515799	2061	12428.57	133.9084112	2.91535	390.3898865
#####	3056	12428.57	29.39678159	2.91535	85.70190721
#####	3056	12428.57	29.16347353	2.91535	85.02173254
133.04					
133.04					
48.57758621					
48.57758621					
807.515799	2061	12428.57	133.9084112	2.91535	390.3898865
1951	2439.21	4021	1183.511243	1.5484	1832.548809
1876	2439.21	4021	1138.014912	1.5484	1762.102289
6.45					
37.03					
37.03					
2.175					
2.175					
6.365091463					
6.365091463					
6.365091463					
282.8425					
282.8425					
282.8425					
282.8425					
1482	3180	4021	1172.036807	1.5484	1814.781792
1058.868837	2175	12428.57	185.3020678	2.91535	540.2203834
1309.7					
6					
48.57758621					
1051.515581	2175	12428.57	184.0152479	2.91535	536.468853
1051.515581	2175	12428.57	184.0152479	2.91535	536.468853
1704	2439.21	4021	1033.676658	1.5484	1600.544937
1309.7					

1748	2515	4021	1093.315096	1.5484	1692.889094
1536	2899	4021	1107.402139	1.5484	1714.701472
1876	2439.21	4021	1138.014912	1.5484	1762.102289
1690	2515	4021	1057.03805	1.5484	1636.717717
35160.9591					20195.24615
Gross Gen (MUs)			(Fi*COEFi) (000 tCO2)		
35160.9591			20195.24615		
n of NR grid (%)					
20.97654307					
0.574365622			tCO2/MWh		

Imports from others	2002-03		2003-04		2004-05		2005-06	
Imports from WREB	186.39		282.02		1602.84		2153.23	
Imports from EREB	1019.53		2334.76		3600.58		4112.67	
EF (WREB), tCO ₂ /GWh	910.00		910.00		906.00		884.00	http://mnes.nic.in/baselinepdfs/chapter2.pdf EF of Western Grid has been considered
EF (EREB), tCO ₂ /GWh	1192.00		1186.00		1178.00		1158.00	http://mnes.nic.in/baselinepdfs/chapter2.pdf EF of Eastern Grid has been considered

As per ACM0002 the CO₂ emission factor for the net Electricity imports from the connected Electricity system, there is an option to consider 0 t CO₂/ MWh as net electricity import. As the source of the plant importing to the grid is not known and the percentage of import is very less, this option has been used for net electricity imported.

Total Thermal	Year	Gross Gen (MUs)	
	2002-03	116468.74	
	2003-04	121417.73	
	2004-05	125404.34	
Total NR Generation 2003-04		167334.46	MUs
Total NonTherm. Gen		45916.73	MUs

Non Thermal gen is less than 50% of total NR gen .So Simple OM Method use

	2002-03	2003-04	2004-05
EF OM Simple	0.96809026	0.96131484	0.95431708
EF OM Simple Average of Three years	0.961240727		
EF BM	0.574365622		

According to ACM 0002 for wind power projects the Combined margin is calculated as follows:

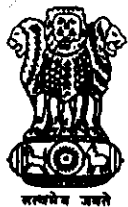
Combined Margin Emission Factor EF = 75% EF OM + 25% EF BM

Hence,

EF 0.864522

Fi*COEFi (000 tCO2)
112752.2531
116720.6657
119675.5035
27.440092 %

tCO2/ MWh
tCO2/ MWh
tCO2/ MWh



सत्यमेव जयते

भारत सरकार
पर्यावरण एवं वन मंत्रालय
GOVERNMENT OF INDIA
MINISTRY OF ENVIRONMENT & FORESTS

F.No.4/24/2005-CCC

28 April 2006

To
Dr. Ajay Mathur
President
Senegy Global Private Limited
D-33, Defence Colony
New Delhi 110024
Fax: 011 2465 5144

Sub: Host Country Approval to "10.6 MW wind farm" at Badabagh, Jaisalmer, Rajasthan by M/s Senegy Global Private Limited – regarding CDM.

Sir,

I am directed to state that the Project Concept Note and Project Design Document for "10.6 MW wind farm" at Badabagh, Jaisalmer, Rajasthan by M/s Senegy Global Private Limited was considered by the National CDM Authority in its meeting held on 12 December 2005. The Authority confirms that:

- (i) The Government of India has ratified the Kyoto Protocol in August 2002.
- (ii) This is approval of voluntary participation in the proposed CDM project activity.
- (iii) The project contributes to Sustainable Development in India.

Yours faithfully

(R.K. Sethi)

Director (CC)



जहाँ है हरियाली।
वहाँ है खुशहाली।।

पर्यावरण भवन, सी.जी.ओ. कॉम्प्लेक्स, लोदी रोड, नई दिल्ली-110003
PARYAVARAN BHAWAN, C.G.O. COMPLEX, LODHI ROAD, NEW DELHI-110003

Varroc Engineering Pvt. Ltd.

Regd. & Corp. Office :

E-4, MIDC, Industrial Area
Waluj, Aurangabad 431136
Maharashtra, India

Tel +91 240 2556227
Fax +91 240 2564540

email varroc.wp1@varrocgroupp.com
www.varrocengg.com



STATEMENT OF MODALITIES OF COMMUNICATING WITH THE CDM EXECUTIVE BOARD AND THE UNFCCC SECRETARIAT

10.6 MW wind farm at Village Badabagh, District Jaisalmer, Rajasthan, INDIA

Further to the proposed registration of subject grid connected wind power projects in Rajasthan, India, please note that:

We VARROC ENGINEERING PRIVATE LIMITED who are the project participant hereby authorize Dr. Ajay Mathur (President – Senergy Global Private Limited) to carry out necessary formalities of instructions on allocation of CERs from the candidate CDM project.

On behalf of
VARROC ENGINEERING PRIVATE LIMITED

A handwritten signature in black ink, appearing to read 'T.R. Sachidanandan'.

T.R.SACHIDANANDAN
Authorized Signatory

A handwritten signature in black ink, appearing to read 'Ajay Mathur'.

Dr. Ajay Mathur
(Senergy Global Private Limited)

Signature Attested

On behalf of
VARROC ENGINEERING PRIVATE LIMITED

A handwritten signature in black ink, appearing to read 'T.R. Sachidanandan'.

T.R.SACHIDANANDAN
Authorized Signatory



**ENDURANCE TRANSMISSION
SYSTEMS (INDIA) PVT. LTD.**

K-228, M.I.D.C. Industrial Area
Waluj, Aurangabad (M.S.) 431136, India

**STATEMENT OF MODALITIES OF COMMUNICATING WITH
THE CDM EXECUTIVE BOARD AND THE UNFCCC SECRETARIAT**

10.6 MW wind farm at Village Badabagh, District Jaisalmer, Rajasthan

Further to the proposed registration of subject grid connected wind power projects in Rajasthan, India, please note that:

We Endurance Transmission Systems (I) Private Limited, K – 228, Midc Waluj Industrial Area, Aurangabad 431136, who are the project participant hereby authorize Dr. Ajay Mathur (President – Senergy Global Private Limited) to carry out necessary formalities of instructions on allocation of CERs from the candidate CDM project.

Endurance Transmission Systems (I) Pvt. Ltd.



Authorized Signatory



Dr. Ajay Mathur
(Senergy Global Private Limited)



Signature Attested
Authorized Signatory



VISHAL EXPORTS OVERSEAS LIMITED

(A Government of India Recognised Four Star Export House)

"Vishal House"

Opp. Sales India, B/h. Oriental of Commerce, Ashram Road, Ahmedabad - 380 009. INDIA

Tele. : 0091 - 79 - 27544591 Fax : 0091 - 79 - 27541894 E-mail : vishalad1@sancharnet.in website : www.vishalexports.co.in

3rd July, 2006

STATEMENT OF MODALITIES OF COMMUNICATING WITH THE CDM EXECUTIVE BOARD AND THE UNFCCC SECRETARIAT

10.6 MW wind farm at Village Badabagh, District Jaisalmer, Rajasthan

Further to the proposed registration of subject grid connected wind power projects in Rajasthan, India, please note that:

We, Vishal Exports Overseas Limited, having our registered office at Vishal House, opp. Sales India, Ashram Road, Ahmedabad – 380 009, who are the project participant hereby authorize Dr. Ajay Mathur (President & CEO – Senergy Global Private Limited) to carry out necessary formalities of instructions on allocation of CERs from the candidate CDM project.

Signed on behalf of Vishal Exports Overseas Limited

Jt. Managing Director

**Dr. Ajay Mathur
(Senergy Global Private Limited)**

Signature Attested

For Vishal Exports Overseas Limited

Jt. Managing Director



VISHAL PLASTOMER Pvt. Ltd.

" Vishal House" Opp. Sales India,
B/h. Oriental Bank of Commerce,
Ashram Road, Ahmedabad - 380 009. INDIA
Tele. : 0091-79-27543251, 27543534
: 27543019, 27543321
Fax : 0091-79-27541894
E-mail : vishalad1@sancharnet.in
Website : www.vishalexports.co.in

3rd july, 2006

**STATEMENT OF MODALITIES OF COMMUNICATING WITH
THE CDM EXECUTIVE BOARD AND THE UNFCCC
SECRETARIAT**

10.6 MW wind farm at Village Badabagh, District Jaisalmer, Rajasthan

Further to the proposed registration of subject grid connected wind power projects in Rajasthan, India, please note that:

We, Vishal Plastomer Private Limited, having our registered office at Vishal House, opp. Sales India, Ashram Road, Ahmedabad – 380 009, who are the project participant hereby authorize Dr. Ajay Mathur (President & CEO – Senergy Global Private Limited) to carry out necessary formalities of instructions on allocation of CERs from the candidate CDM project.

Signed on behalf of Vishal Plastomer Private Limited

Dipak S. Mehta
Director

Dr. Ajay Mathur
(Senergy Global Private Limited)

Signature Attested

For Vishal Plastomer Private Limited

Director



July 4, 2006

**STATEMENT OF MODALITIES OF COMMUNICATING WITH
THE CDM EXECUTIVE BOARD AND THE UNFCCC
SECRETARIAT**

10.6 MW wind farm at Village Badabagh, District Jaisalmer, Rajasthan

Further to the proposed registration of subject grid connected wind power projects in Rajasthan, India, please note that:

We, Suzlon Green Power Limited, having our registered office at Suzlon House, Shree Krishna Centre, Navrangpura, Ahmadabad – 380 009, India who are the project participant hereby authorize Dr. Ajay Mathur (President – Senergy Global Private Limited) to carry out necessary formalities of instructions on allocation of CERs from the candidate CDM project.

Signed on behalf of Suzlon Green Power Limited

Authorized Signatory

Dr. Ajay Mathur
(Senergy Global Private Limited)

Signature Attested
Authorized Signatory

SUZLON GREEN POWER LIMITED

Regd. Office : Suzlon House, Near Shree Krishna Centre, Navrangpura, Ahmedabad - 380 009, India

NAVBHARAT BUILDCON [P] LTD.

Jaipur Road, Madanganj-Kishangarh (Raj.)
Ph. 01463-242038, 245638

Ref.

Date:

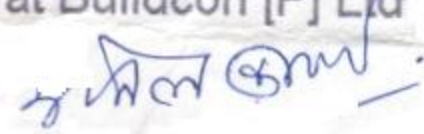
STATEMENT OF MODALITIES OF COMMUNICATING WITH THE CDM EXECUTIVE BOARD AND THE UNFCCC SECRETARIAT

10.6 MW Grid Connected wind electricity project at Bada Bagh Dist., Jaisalmer
(Rajasthan) in India

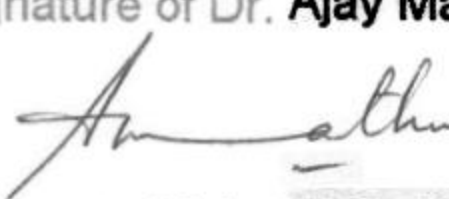
Further to the proposed registration of subjected grid connected wind power
projects in Rajasthan, India. Please note that:

We, Navbharat Buildcon [P] Limited, Jaipur Road, Madanganj-
Kishangarh, Distt. Ajmer (Raj.), who are the project participant hereby
authorize Dr. Ajay Mathur (President & CEO- Senergy Global Private
Limited) to carry out necessary formalities of instructions on allocation of
CERs from the candidate CDM project.

Signed on behalf of Navbharat Buildcon [P] Ltd

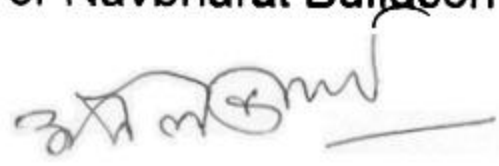

(Anil Kumar Lunadia)
Director

Signature of Dr. Ajay Mathur


(Senergy Global Private Limited)

Signature Attested

For Navbharat Buildcon [P] Ltd.,


(Anil Kumar Lunadia)
Director