

**CDM METH PANEL  
FIFTY-SIXTH MEETING**

**Bonn, Germany, 11-15 June 2012**

**Final agenda**

**Chair of the Meth Panel: Mr. Thomas Bernheim  
Vice-Chair of the Meth Panel: Mr. Hugh Sealy**

**I. Opening of the meeting**

1. Adoption of the agenda;
2. Organizational matters;
3. Briefing from the last meeting of the CDM Executive Board;
4. Briefing from the last meeting of the Small Scale Working Group;
5. Briefing on the CDM Policy Dialogue.

**II. Cases**

6. Proposed new methodologies:
  - a) NM0350 “Improving energy efficiency in data centers through dynamic power management”;
  - b) NM0354 “Energy efficiency improvements of a lime production facility through installation of new kilns”;
  - c) NM0356 “New natural gas based combined heat and power plant”;
  - d) NM0357 “Methodology for rail projects”;
  - e) NM0358 “Interconnection between electricity systems for international energy exchange”;
  - f) NM0359 “New grid connected coal fired cogeneration power plants using a less GHG intensive technology”;
  - g) NM0360 “Use of lower energy-intensive intermodal transportation method to transport freight (use of pipeline rather than over-the-road truck)”;
  - h) NM0361 “Abatement of fluorinated compounds (FCs) from semiconductor manufacturing at UMC Singapore Branch”.
7. Requests for revision:
  - a) AM\_REV\_0226 “AM0025, Avoided emissions from organic waste through alternative waste treatment processes, Version 12.0” (AM0025);
  - b) AM\_REV\_0232 “Revision in ACM0009 in order to expand its applicability to greenfield project activities (ACM0009);
  - c) AM\_REV\_0233 “Expansion of AM0048 to include cogen projects that produce hot water. Currently only steam generation is considered. Opens the meth to projects supplying to district heating systems which typically use hot water” (AM0048);
  - d) AM\_REV\_0234 “Conversion from single cycle to combined cycle power generation” (ACM0007);
  - e) AM\_REV\_0235 “Revision of AM 0035 on the applicability and baseline methodology for the existing recycling activity” (AM0035);
  - f) AM\_REV\_0236 “Revision of AM0050 to expand its applicability of the situations where it is presently not applicable: (AM0050 ver.2).

8. Requests for clarification:

- a) AM\_CLA\_0229 “Planned expansion as CDM project activity and utilization of common steam header and turbines (ACM0012);
- b) AM\_CLA\_0230 “Clarification about project boundary in ACM0012 version 04.0” (ACM0012);
- c) AM\_CLA\_0231 “Clarification Requested” (ACM0009);
- d) AM\_CLA\_0232 “Clarification on leakage calculations for projects not involving CNG” (AM0009);
- e) CLA\_TOOL\_0015 “Clarification request on application of common practice analysis with Tool for the demonstration and assessment of additionality (version 6.0.0)” (Tool for the demonstration and assessment of additionality);
- f) CLA\_TOOL\_0016 “Applicable conditions for Tool to calculate project or leakage CO2 emissions from fossil fuel combustion (EB41, annex 11, ver 02)” (Tool to calculate project or leakage CO2 emissions from fossil fuel combustion).

### III. Other issues

9. Other issues to be considered during the meeting:

- a) AM0025 “Avoided emissions from organic waste through alternative waste treatment processes” - Revision of the methodology;
- b) AM0028 “Catalytic N2O destruction in the tail gas of Nitric Acid or Caprolactam Production Plants” and AM0034 “Catalytic reduction of N2O inside the ammonia burner of nitric acid plants” - Assessment of the methodologies;
- c) AM0031 “Baseline methodology for bus rapid transit projects” - Editorial amendment of the methodology;
- d) ACM0010 “Consolidated baseline methodology for GHG emission reductions from manure management systems” - Revision of the methodology ;
- e) ACM0013 “Consolidated baseline and monitoring methodology for new grid connected fossil fuel fired power plants using a less GHG intensive technology” - Revision of the methodology;
- f) ACM0014 Mitigation of greenhouse gas emissions from treatment of industrial wastewater - Revision of the methodology;
- g) “Tool to determine project emissions from flaring gases containing methane” - Revision of the tool;
- h) Consideration of approved methodologies to address suppressed demand: AM0025, AM0046, AM0086, AM0094, ACM0014, ACM0016;
- i) Consultation on draft revised suppressed demand guidelines;
- j) Standardized approaches: Revision of AM0091 “Energy efficiency technologies and fuel switching in new buildings”;
- k) Consultation on a draft concept note on improvements in the demonstration of additionality;
- l) Accounting for uncertainties in measurement in methodologies: Consultation on a concept note on the development of guidance;
- m) Selection of the crediting period - Revision of the tool “Assessment of the validity of the original/current baseline and update of the baseline at the renewal of the crediting period”;
- n) Consultation on the draft guidelines for determining baselines;
- o) Consultation on a draft annex to the guidelines on establishment of sector specific standardized baselines defining options for the setting and approval of values of the relevant thresholds;

- p) Standardized baselines: Consultation on proposal on managing data on cost of technologies for selected sectors;
- q) Standardized approaches: Revision of the “Tool to calculate the emission factor for an electricity system”;
- r) Top down development of the draft tool "Upstream leakage emissions associated with fossil fuel use".

#### **IV. Other matters**

- 10. Any other matter.

#### **V. Conclusion of the meeting**

- 11. Adoption of the report;
- 12. Closure of the meeting.

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