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CDM METH PANEL FIFTY-FIRST MEETING

Bonn, Germany, 15 - 19 August 2011

Draft agenda

Chair of the Meth Panel: Mr. Philip Gwage
Vice-Chair of the Meth Panel: Mr. Lex de Jonge

I. Opening of the meeting

1. Adoption of the agenda;
2. Organizational matters;
3. Outcome of the last meeting of the CDM Executive Board.

II. Cases

4. Proposed New Methodologies:
 - a) NM0292 “Highly efficient power plant fuelled with blast furnace gas at TKCSA, in Rio de Janeiro, Brazil”;
 - b) NM0332 “PFCs emission reduction from installation of an abatement device in a semiconductor manufacturing facility”;
 - c) NM0334 “Installation of high efficient technology for power transmission”;
 - d) NM0338 “Methodology for GHG emission reductions using advanced electric arc furnace integrated with high-efficiency shaft-type scrap preheater”;
 - e) NM0343 “Methodology for RHF-based energy efficient iron-making technology”;
 - f) NM0344 “Introduction of a New Natural Gas Based Gas Turbine Cogeneration in Existing CHP Facilities Connected to the Electricity Grid”;
 - g) NM0345 “Methodology for conversion of a Combined Cycle Power Plant to an Integrated Solar Combined Cycle (ISCC)”;
 - h) NM0346 “Utilization of ammonia-plant off gas for heat generation”;
 - i) NM0347 “Biomass residue co-firing at an existing or a new boiler(s)”;
 - j) NM0349 “Avoidance of N₂O formation by switching over to the catalytic oxidation with oxygen from oxidation with nitric acid in manufacturing of substituted benzoic acids at GIDC, Ankleshwar, India”;
 - k) NM0350 “Improving Energy Efficiency in Data Centers through Dynamic Power Management”.
5. Requests for revision:
 - a) AM_REV_0212 “Inclusion of mechanical and other forms of power in the methodology” (ACM0006 ver.11);
 - b) AM_REV_0213 “Consolidated Baseline Methodology for Increasing the Blend in Cement Production” (ACM0005);
 - c) AM_REV_0214 “To enlarge the applicability of AM0029 to power plants using secondary fuels beside natural gas and to situations where natural gas is insufficiently available, option 1” (AM0029);

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- d) AM_REV_0215 “To enlarge the applicability of AM0029 to power plants using secondary fuels beside natural gas and to situations where natural gas is insufficiently available, option 2” (AM0029);
 - e) AM_REV_0216 “Request for revision of approved methodology AM0036”; (AM0036);
 - f) AM_REV_0217 “Partial utilization of the recovered associated gas and/or gas-lift gas as one of the possible baseline scenarios” (AM0009);
 - g) AM_REV_0218 “Inclusion of prior processing with mobile facilities and transport CNG to gas pipeline in AM0009” (AM0009);
 - h) AM_REV_0219 “Revision of AM0009 to expand its applicability to project activities which recovered gas is first compressed to CNG (Compressed Natural Gas), then transported via trailers or carriers, and later decompressed and gasified again, before it finally enters the gas pipelines to end-users” (AM0009);
 - i) AM_REV_0220 “Revision to: 1) Exclude biodiesel end-users from project boundary. 2) Simplify the applicability regarding consumption of biodiesel. 3) Use 2 methods for determination of BDy in different cases” (ACM0017).
6. Requests for clarification:
- a) AM_CLA_0210 “Clarification regarding the identification of the baseline alternative scenarios” (AM0025);
 - b) AM_CLA_0211 “Clarification on the meaning of "extreme values" when considering the measurements for the statistical analysis” (AM0034);
 - c) AM_CLA_0212 “Calculation of project emission factor and moving average for cases where the abatement catalyst is installed after the start of a campaign” (AM0034);
 - d) AM_CLA_0213 “Application of AM0035 in case data does not exist enough” (AM0035);
 - e) AM_CLA_0214 “Proposals for the monitoring plan and applicability in order to permit projects in initial phases to apply CDM” (AM0045);
 - f) AM_CLA_0215 “Definition of an existing reservoir” (ACM0002);
 - g) AM_CLA_0216 “Application of ACM0012 to PoA” (ACM0012).

III. Other issues

7. Other issues to be considered during the meeting:
- a) AM0023 “Leak reduction from natural gas pipeline compressor or gate stations” - Improvement of the methodology;
 - b) AM0031 “Baseline methodology for bus rapid transit projects ” - Improvement of the methodology;
 - c) ACM0013 “Consolidated baseline and monitoring methodology for new grid connected fossil fuel fired power plants using a less GHG intensive technology” - Improvement of the methodology;
 - d) ACM0016 “Baseline methodology for mass rapid transit projects”- Improvement of the methodology;
 - e) “Tool to calculate the emission factor for an electricity system - Revision of the tool;
 - f) “Tool to determine methane emissions avoided from disposal of waste at a solid waste disposal site” - Revision of the tool;
 - g) “Tool to assess the validity of the original/current baseline and to update the baseline at the renewal of a crediting period” - EB requests on the tool;

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- h) Top-down development of a draft methodology for renewable power generation in isolated systems;
- i) Top-down development of a draft tool to determine project emissions from freight transport;
- j) Top-down development of a draft tool to determine project emissions from aerobic treatment of solid waste;
- k) Development of standardized baselines;
- l) Draft tables of calculation developed by the secretariat;
- m) “Guidelines for the establishment of sector specific standardized baselines” - draft work plan;
- n) “Guidelines on the consideration of suppressed demand in CDM methodologies” - draft work plan.

IV. Other matters

- 8. Any other matter.

V. Conclusion of the meeting

- 9. Adoption of the report;
- 10. Closure of the meeting.

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