

WORK PROGRAMME - METHODOLOGIES PANEL FORTY-FOURTH MEETING

Bonn, Germany
9 - 13 August 2010

Proposed new methodologies:

- NM0302:** Emission reductions in the cement production facilities of Holcim Ecuador S.A
NM0310: Carbon di-oxide emission reductions by the introduction of Hot Direct Reduction Iron in the Electric Arc Furnaces
NM0312: REFAP HBIO Project
NM0313: Air separation using cryogenic energy of LNG
NM0320: Modal shift transportation for less intensive GHG emission
NM0328: Energy efficiency and fuel switching measures in new buildings

Requests for Clarification:

- AM_CLA_0187 (AM0034 ver.3):** Clarification for calculation of average historic campaign length (CL_{normal}) and application of N₂O concentration over the upper limit of QAL 2 valid Range
AM_CLA_0188 (ACM0013 ver.3): Clarification on the term cogeneration with respect to the benchmark sample group
AM_CLA_0189 (ACM0007 ver. 3): Conversion of Open Cycle Gas Turbines to Combined Cycle mode at Kallpa Thermoelectric Power Plant

Requests for Revision:

- AM_REV_0141 (AM0024 ver. 2):** Extension of methodology AM0024 to cases where the project activity displaces both grid electricity and electricity from an identified power generation source
AM_REV_0145 (ACM0006 ver.7): Propose a new scenario (scenario 22) to include the situation in which biomass residues and fossil fuels are used in the baseline scenario
AM_REV_0157 (ACM0012 ver.3): The applicability of the methodology has been expanded to accommodate the usage of waste energy for supply of heat of reaction with or without process heating
AM_REV_0169 (AVM0006): Amplification of applicability by the addition of a new project scenario based on a new combination of the existing alternative baseline scenarios
AM_REV_0172(ACM0006): Combination of baseline scenarios
AM_REV_0177 (ACM0006 ver.9): Inclusion of a new scenario for biomass residue based project activities which use fossil fuels during non- availability of the biomass residues, through the inclusion of new alternatives for power and heat (P12 and H11)
AM_REV_0180 (ACM0006): Expansion of ACM0006 to include a new scenario for fuel switch project
AM_REV_0183 (ACM0006 ver. 10): Propose a new scenario (scenario 23) to include the situation which less biomass is used than the project scenario
AM_REV_0184 (ACM0014 ver. 3): Possibility to include wastewater solids that are separated from the wastewater to prevent open lagoon clogging and therefore can have a different baseline, in a scenario 1 type anaerobic digester wastewater treatment project
AM_REV_0190 (AM0070 ver. 3): Revision to facilitate the calculation of benchmarks based on data available to PPs and definition of default values

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Requests for Revision:

AM_REV_0195 (AM0050 ver.2): Revision to expand the scope of AM0050 methodology to include different conditions, data sources etc.

AM_REV_0196 (ACM0006): Expansion of ACM0006 to include a new scenario

Other Issues:

- **AM0001:** "Incineration of HFC 23 Waste Streams" - EB 55, para 25, annex 19
- **AM0034:** -"Catalytic reduction of N2O inside the ammonia burner of nitric acid plants"
- **AM0022.v.04:** A request for revision in the monitoring plan for registered projects to change the frequency of monitoring for the parameter "Amount of the chemical oxidising agent - only SO4 - in the POME entering the anaerobic digester tanks" from continuous as mentioned in the original monitoring plan to monthly sampling
- **AM0029:** A request from the Board to assess whether projects applying the methodology may contain facilities for heat production if they do not claim emission reductions from that production (EB 55, para 78)
- **ACM0002:** A need for definition of existing reservoir in order to add clarity to the applicability condition (following experience of the SSC WG)
- **ACM0006** deconsolidation
- Revision of the Combined tool to identify the baseline scenario and demonstrate additionality
- Revision of **ACM0012**
- Tool to assess the validity of the original/current baseline and to update the baseline at the renewal of a crediting period
- Tool to calculate the emission factor for an electricity system
- Tool to determine the weighted average cost of capital
- CMP5 - Para 34 Initial discussion on report on options for revision of "Tool to calculate the emission factor for an electricity system" in order to make it applicable for project activities hosted in countries with a paucity of relevant data (including consultation/workshop with DNAs, DOEs, experts and potential project proponents or launching a call for public input, if necessary)
- EB50 Para51: Meth Panel to assess the options (sampling guidelines) to apply sampling guidelines developed by SSCWG for large scale CDM project activities if necessary with any due modifications
- EB50 Para 24: Meth Panel to evaluate, based on feedback on the application of "tool to determine emission factor for electricity system" in the projects, whether there is a need to enhance the usability and attractiveness of the tool for the project proponents
- Methods for including in baseline and monitoring methodologies, as appropriate, a scenario where future anthropogenic emissions by sources are projected to rise above current levels due to specific circumstances of the host party