I. Opening of the meeting

1. Adoption of the agenda;
2. Organizational matters;
3. Briefing from the last meeting of the CDM Executive Board;
4. Briefing from COP 17 and CMP 7.

II. Cases

5. Proposed New Methodologies:
   a) NM0350 “Improving Energy Efficiency in Data Centers through Dynamic Power Management”;
   b) NM0351 “High Speed Passenger Rail Systems”;
   c) NM0352 “New cogeneration facilities supplying electricity and steam to a Greenfield Industrial Consumer with Excess Power Generated exported to a Grid and/or other Dedicated Consumer(s)”;
   d) NM0353 “Grid connection of isolated electricity systems in countries with merit order dispatch”;
   e) NM0354 “Energy efficiency improvements of a lime production facility through installation of new kilns”;
   f) NM0356 “New natural gas based combined heat and power plant”.

6. Requests for revision:
   a) AM_REV_0223 “Revision of baseline methodology procedure in order to broaden the methodology’s scope and applicability” (AM0074);
   b) AM_REV_0224 “Mitigation of greenhouse gas emissions from treatment of industrial wastewater” (ACM0014);
   c) AM_REV_0225 “Extension of the methodology AM0090 for multiple origin points and multiple destination points, apart from the inclusion of transport made by containers, regardless of the type of goods transported, taking into account the tare and the weight of the container” (AM0090);
   d) AM_REV_0226 “AM0025, Avoided emissions from organic waste through alternative waste treatment processes, Version 12.0” (AM0025);
   e) AM_REV_0227 “Revision of project emissions calculation” (ACM0019);
   f) AM_REV_0228 “Request for revision in definition of Capacity Addition for renewable energy projects” (ACM0002);
   g) AM_REV_0229 “Fuel Switch from fossil fuels to biomass residues in heat generating equipment” (AM0036);
h) AM_REV_0230 “Revision of AM0050 to expand its applicability of the situations where it is presently not applicable” (AM0050).

7. Requests for clarification:
   a) AM_CLA_0191 “Use of historical data if the key components of a HCFC-22 plants have been retrofitted or replaced” (AM0001);
   b) AM_CLA_0221 “Query regarding baseline scenario determination and additionality demonstration of the methodology ACM0006” (ACM0006);
   c) AM_CLA_0222 “Inquiry regarding the applicability of ACM0014 to a baseline scenario for combination of existing baseline scenario with existing lagoon system and Greenfield baseline scenario with designed lagoons system” (ACM0014);
   d) AM_CLA_0223 “Clarification regarding the demonstration of Additionality in case of transfer of assets” (ACM0002);
   e) AM_CLA_0224 “Definition of “New” as per Condition 1 of the applicability” (AM0029).

8. Requests for deviation:
   a) M-DEV_0445 “Deviation from methodology AM0009 (v.4) in order to cross check the volume of recovered gas processed by the project activity due to its interchangeability with an existing recovery facility”.

III. Other issues

9. Other issues to be considered during the meeting:
   a) AM0030 PFC emission reductions from anode effect mitigation at primary aluminium smelting facilities - Improvement of the methodology;
   b) AM0064 “Methodology for methane capture and utilisation or destruction in underground, hard rock, precious and base metal mines” - Revision of the methodology;
   c) AM0078 “Point of Use Abatement Device to Reduce SF6 emissions in LCD Manufacturing Operations” - Revision of the methodology;
   d) ACM0005 “Consolidated baseline methodology for increasing the blend in cement production” - Revision of the methodology;
   e) ACM0013 “Consolidated baseline and monitoring methodology for new grid connected fossil fuel fired power plants using a less GHG intensive technology” - Revision of the methodology;
   f) ACM0014 Mitigation of greenhouse gas emissions from treatment of industrial wastewater - Improvement of the methodology;
   g) Top-down development of a draft methodology “Renewable energy power generation in isolated grids”;
   h) Methodological tool “Emissions from solid waste disposal sites” - Editorial amendment of the tool;
   i) Top-down development of a draft tool “Upstream leakage emissions associated with fossil fuel use”;
   j) Top-down development of a draft tool “Project and leakage emissions from anaerobic digesters”;
   k) Reference of the approved tool “Project and leakage emissions from road transportation of freight” and a request on the renewal of a crediting period in approved methodologies - EB request:
      i) AM0018 “Baseline methodology for steam optimization systems”;

ii) AM0036 “Fuel switch from fossil fuels to biomass residues in heat generation equipment”;

iii) ACM0006 “Consolidated methodology for electricity and heat generation from biomass residues”;

iv) ACM0018 “Consolidated methodology for electricity generation from biomass residues in power-only plants”.

l) Work plan to review methodologies for PoA requirements - EB request;

m) Guidelines and work programme on suppressed demand - EB request;

n) Editorial amendments of the methodologies and tools:
   i) AM0009 “Recovery and utilization of gas from oil wells that would otherwise be flared or vented”;
   ii) AM0057 “Avoided emissions from biomass wastes through use as feed stock in pulp and paper, cardboard, fibreboard or bio-oil production”;
   iii) AM0083 “Avoidance of landfill gas emissions by in-situ aeration of landfills”;
   iv) AM0093 “Avoidance of landfill gas emissions by passive aeration of landfills”;
   v) ACM0003 “Emissions reduction through partial substitution of fossil fuels with alternative fuels or less carbon intensive fuels in cement or quicklime manufacture”;
   vi) Methodological tool “Emissions from solid waste disposal sites”;
   vii) Methodological tool “Validity of the original/current baseline and to update the baseline at the renewal of the crediting period”.

IV. Other matters

10. Any other matter.

V. Conclusion of the meeting

11. Adoption of the report;

12. Closure of the meeting.