I. Opening of the meeting

1. Adoption of the agenda;
2. Organizational matters;
3. Outcome of the last meeting of the CDM Executive Board
4. Outcome of the last meeting of the Small Scale Working Group;
5. Outcome of the last meeting of the Afforestation/Reforestation Working Group;

II. Cases

6. Proposed New Methodologies:
   a) NM0292 “Highly efficient power plant fuelled with blast furnace gas at TKCSA, in Rio de Janeiro, Brazil”;
   b) NM0328 “Energy efficiency and fuel switching measures in new buildings”;
   c) NM0330 “Substitution of Fluorinated Compound (FC) gases for cleaning Chemical Vapor Deposition (CVD) reactors in the semiconductor industry”;
   d) NM0332 PFCs emission reduction from installation of an abatement device in a semiconductor manufacturing facility;
   e) NM0333 “Avoidance of landfill gas emissions by passive aeration of landfills”;
   f) NM0334 “Installation of high efficient technology for power transmission”;
   g) NM0335 “PFC emission reduction by gas replacement in the process of CVD cleaning in semiconductor production”;
   h) NM0337 “Replacement of fossil fuel fired heaters with biomass residue fired heaters”;
   i) NM0339 “N₂O abatement in New Capacity nitric acid plants”;
   j) NM0340 “N₂O abatement in New Nitric Acid Plants”;
   k) NM0341 “Mitigation of methane emissions from charcoal production by recovering and burning carbonization gases”;
   l) NM0343 “Methodology for RHF-based energy efficient iron-making technology”;
   m) NM0344 “Introduction of a New Natural Gas Based Gas Turbine Cogeneration in Existing CHP Facilities Connected to the Electricity Grid”;
   n) NM0345 “Methodology for conversion of a Combined Cycle Power Plant to an Integrated Solar Combined Cycle (ISCC)”;
   o) NM0346 “Utilization of ammonia-plant off gas for heat generation”;
   p) NM0347 “Biomass residue co-firing at an existing or a new boiler(s)”.

Draft agenda

Chair of the Meth Panel: Mr. Philip Gwage
Vice-Chair of the Meth Panel: Mr. Lex de Jonge
7. Requests for revision:
   a) REV_TOOL_0002 “Addition of a DOCj value from IPCC 2006 to provide a default value for
domestic sludge for Dongtai Dalian sludge digestion project” (Tool to determine methane
emissions avoided from disposal of waste at a solid waste disposal site);
   b) AM_REV_0197 “Revision of AM0063 for applicability to new industrial facilities/integrated
complex” (AM0063);
   c) AM_REV_0209 “Revision in AM0049 to incorporate usage of natural gas in the baseline
scenario” (AM0049 ver. 3);
   d) AM_REV_0210 “Revision of ACM0001 to include landfill gas utilization in kilns” (ACM0001
ver. 11);
   e) AM_REV_0211 “Extending the applicability from SiMn production to FeSi production and
other silicon- and ferro alloys (AM0038 ver. 2).

8. Requests for clarification:
   a) CLA_TOOL_0012 Applicability of a shorter period for financial analysis (Tool to calculate the
emission factor for an electricity system);
   b) AM_CLA_0191 Use of historical data if the key components of a HCFC-22 plants have been
retrofitted or replaced (AM0001 ver. 5.2).

III. Other issues

9. Other issues to be discussed during the meeting:
   a) AM0001 “Incineration of HFC 23 waste streams” - Revision of the methodology;
   b) AM0023 “Leak reduction from natural gas pipeline compressor or gate stations” - Improvement
of the methodology;
   c) AM0033 “Use of non-carbonated calcium sources in the raw mix for cement processing” -
withdrawn methodology - EB request on the methodology;
   d) ACM0015 “Consolidated baseline and monitoring methodology for project activities using
alternative raw materials that do not contain carbonates for clinker production in cement kilns” -
EB request on the methodology;
   e) AM0034 “Catalytic reduction of N2O inside the ammonia burner of nitric acid plants” - PE
determination;
   f) AM0055 “Baseline and monitoring methodology for the recovery and utilization of waste gas in
refinery facilities” - Improvement of the methodology;
   g) AM0090 “Modal Shift in transportation of cargo from road transportation to water or rail
transportation”;
   h) ACM0009 “Consolidated baseline and monitoring methodology for fuel switching from coal or
petroleum fuel to natural gas”;
   i) ACM0012 “Consolidated baseline methodology for GHG emission reductions from waste
energy recovery projects”;
   j) “Tool to determine the mass flow of a GHG in a gaseous stream” - Revision of the tool;
   k) Draft tool to determine project emissions from freight transport;
   l) Work related to the calculation of the emission factor for an electricity system;
   m) Requests concerning the renewal of the crediting period;
   n) Revision of the “Guidelines on the assessment of investment analysis”;

2
o) MP work plan on standardized baselines
p) MP work plan on top-down methodologies;
q) Background document on baseline determination;
r) Project Activity: Methane Recovery and Utilisation Project at TSH Kunak Oil Palm Mill (0916) - AM0013 ver. 4 “Avoided methane emissions from organic waste-water treatment”;
s) Project Activity: Siam Quality Starch Wastewater Treatment and Energy Generation Project in Chaiyaphum, Thailand (1993);
t) Request for revision SSC_486: “Revision of AMS-I.D’s classification for intermittent and non-dispatchable nature of power generation activities and related combined margin calculation” (AMS-I.D);
u) Request for revision SSC_488: “Methane capture and destruction in non-hydrocarbon mining activities” (AMS-III.W).

IV. Other matters

10. Any other matter.

V. Closure of the meeting

11. Adoption of the report;
12. Closure of the meeting.